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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 19-101-21,575-00-00

S/2 N/2 NW SEC. 4, T 17 S, R 30 W XX

4280 feet from S section line

3990 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988

Lease Name Sigler "C" Well # 2

Operator: Slawson Exploration Company, Inc.

County Lane 75.92

Name & Address 104 S. Broadway, Suite 200

Well Total Depth 2336 feet

Wichita, KS 67202-4165

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 306

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ O&A

Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: _____ Day: 23 Month: 3 Year: 19 91

Plugging proposal received from Greg Davidson

(company name) L.D. Drilling, Inc. (phone) 316-793-3051

Notes: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2261-90'

1st plug at 2300' with 50 sx cement, 2nd plug at 1350' with 80 sx cement,

3rd plug at 800' with 50 sx cement, 4th plug at 340' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement,

7th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 5:45 a.m. Day: 23 Month: 3 Year: 19 91

ACTUAL PLUGGING REPORT 1st plug at 2300' with 50 sx cement,

2nd plug at 1350' with 80 sx cement,

3rd plug at 800' with 50 sx cement,

4th plug at 340' with 50 sx cement,

5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Remarks: Used 60/40 Pozmix 6% gel 1/2# floseal by Allied.

(if additional description is necessary, use BACK of this form.)

INVOICED

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STATE CORPORATION COMMISSION

DATE 4-9-91

Signed [Signature] (TECHNICIAN)

APR 02 1991

INV. NO. 31431

CONSERVATION DIVISION
Wichita, Kansas

FORM CP-2/3
Rev. 01-84

EFFECTIVE DATE: 3-16-91

15- 101-21,575 -00-60

FORM MUST BE TYPED
FORM C-1 4/90

State of Kansas

FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date March 25 1991
month day year

S/2 N/2 NW Sec 4 Twp 17 S, Rg 30 East West

OPERATOR: License # 3988
Name: SLAWSON EXPLORATION COMPANY, INC.
Address: 104 South Broadway, Suite 200
City/State/Zip: Wichita, Kansas 67202-4165
Contact Person: Bob Jenkins
Phone: (316) 263-3201

4280' feet from South line of Section
3990' feet from East line of Section
(Note: Locate well on Section Plat on Reverse Side)

CONTRACTOR: License #: 6039
Name: C.O. DRILLING, INC.

County: Lane
Lease Name: SIGLER "C" Well #: 2
Field Name: Wildcat
Is this a Prorated Field? yes X no
Target Formation(s): Mississippian
Nearest lease or unit boundary: 990'
Ground Surface Elevation: 2870' GR. (Seis) feet MSL
Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no
Depth to bottom of fresh water: 175'
Depth to bottom of usable water: 1225'
Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 290'
Length of Conductor pipe required: None
Projected Total Depth: 4600'
Formation at Total Depth: Mississippian

Well Drilled For: Well Class: Type Equipment:

Oil Inj Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes

Water Source for Drilling Operations:
Buy from Dighton well farm pond other
DWR Permit #: _____
Will Cores Be Taken? yes X no
If yes, proposed zone: _____

If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

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STATE CORPORATION COMMISSION

APR 02 1991

Directional, Deviated or Horizontal wellbore? yes X no

If yes, total depth location: _____

Exp. 9/11/91

AFFIDAVIT

200' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

Pusher Aug Slawson

SPUD DATE 3-20-91 INIT. RLW

LENGTH SURFACE PLANNED 290'

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLED AHEAD? Y N SIZE HOLE _____
SURFACE PIPE 5 1/2" @ 306 CONDUCTOR _____
ANHYDRITE T- 2261 B-2270 ELEVATION _____

TD 2736 FORMATION _____

RAN PIPE @	DV TOOL	ALT II DONE
<u>SX</u>	<u>SX</u>	<u>Y</u> <u>N</u>
Arbuckle Plug @	Ft. W/	<u>SX</u>
Hug./Council @	Ft. W/	<u>SX</u>
Anhydrite Base @	<u>2300</u> Ft. W/	<u>SX</u>
1/2 Base Anyh. @	<u>1350</u> Ft. W/	<u>SX</u>
1/2, 1/2 Plug @	<u>800</u> Ft. W/	<u>SX</u>
Bottom Surface @	<u>240</u> Ft. W/	<u>SX</u>
40' Plug @	<u>40</u> Ft. W/	<u>SX</u>
RAT HOLE CIRC/W <u>15</u> SX	MOUSE HOLE W/	<u>SX</u>
WATER WELL _____	SX (Irr. Well _____ Pond _____)	Hauling _____
TECHNICIAN <u>CA</u>	DATE <u>3-22-91</u>	
TYPE OF CEMENT <u>6040 670</u>	<u>14</u> Fibers	
STARTING TIME _____	(AM/PM) DATE _____	
COMPLETION TIME <u>5:45</u>	(AM/PM) DATE <u>3-23</u>	
CEMENT COMPANY <u>Oilfield</u>		