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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION App.
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 101-21,550 -00-00
NE SW NE SEC. 4, T 17 S, R 30 W/E

3480 feet from S section line
1800 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3988
Operator: Slawson Exploration Company, Inc.
Name & Address: 104 S. Broadway, Suite 200
Wichita, KS 67202-4165

Lease Name Malone "P" Well # 1
County Lane 148.85
Well Total Depth 4580 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 290

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SMD Well _____ D&A

Other well as hereinafter indicated _____

Plugging Contractor L.D. Drilling, Inc. License Number 6039

Address RR 1, Box 183 B, Great Bend, KS 67530

Company to plug at: Hour: 3:30 p.m. Day: 3 Month: 7 Year: 19 90

Plugging proposal received from Greg Davidson
(company name) L.D. Drilling, Inc. (phone) 316-793-3051

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 2259-79'
1st plug at 2290' with 50 sx cement, 2nd plug at 1445' with 60 sx cement,
3rd plug at 730' with 50 sx cement, 4th plug at 320' with 50 sx cement,
5th plug at 40' with 10 sx cement, 6th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Case Morris (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None

Operations Completed: Hour: 5 p.m. Day: 3 Month: 7 Year: 19 90

ACTUAL PLUGGING REPORT 1st plug at 2290' with 50 sx cement,
2nd plug at 1445' with 60 sx cement,
3rd plug at 730' with 50 sx cement,
4th plug at 320' with 50 sx cement,
5th plug at 40' with 10 sx cement,
6th plug to circulate rathole with 15 sx cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL - 9 1990
CONSERVATION DIVISION
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel 1/4# floseal by Allied.

If additional description is necessary, use BACK of this form.
XXXX (did not) observe this plugging.

INVOICED
DATE 7-17-90
INV. NO. 28620
7-3

Signed Steve [Signature] (TECHNICIAN)

EFFECTIVE DATE: 5-22-90

State of Kansas 15 101-21,550 -00-00

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

APP 1800' FNL x
1800' FEL... NE 1/4 Sec 4... Twp 17. S, Rg 30... East
X West

Expected Spud Date June 14 1990
month day year

3480' feet from South line of Section
1800' feet from East line of Section

(Note: Locate well on Section Plat Below)

OPERATOR: License # 3988
Name: SLAWSON EXPLORATION COMPANY, INC.
Address: 104 S. Broadway, Suite 200
City/State/Zip: Wichita, Kansas 67202-4165
Contact Person: Bob Jenkins
Phone: (316) 263-3201

County: LANE
Lease Name: Malone "F" Well #: 1
Field Name: Wildcat

Is this a Prorated Field? yes X no
Target Formation(s): Mississippian

Nearest lease or unit boundary: 660'
Ground Surface Elevation: 2865' GR (Seis) feet MSL

Domestic well within 330 feet: yes X no
Municipal well within one mile: X yes no

Depth to bottom of fresh water: 165'
Depth to bottom of usable water: 1150'

Surface Pipe by Alternate: 1 X 2
Length of Surface Pipe Planned to be set: 290'

Length of Conductor pipe required: None
Projected Total Depth: 4500'

Formation at Total Depth: Mississippian
Water Source for Drilling Operations:

X well no farm pond no other
DWR Permit #: Applied for

Will Cores Be Taken?: no yes X
If yes, proposed zone:

CONTRACTOR: License #: 6039
Name: L.D. DRILLING, INC.

Well Drilled For: Well Class: Type Equipment:
X Oil ... Inj ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OAWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes

If OAWO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? no yes X
If yes, total depth location: _____

Exp. 11/17/90

AFFIDAVIT

250' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with Kansas Statutes, Chapter 55-101 et. seq.

RECEIVED
STATE OF KANSAS - DEPARTMENT OF REVENUE

Pusher Greg Davis
 SPUD DATE 06-26-90 INIT. GB
 LENGTH SURFACE PLANNED 290ft + 89ft
 RESERVE PIT STATUS- REMOVE FLUID LINED
 after salt sect. bbls. when done bbls.
 RATHOLE AHEAD? Y N SIZE HOLE _____
 SURFACE PIPE 5 7/8" @ 290 CONDUCTOR _____
 ANHYDRITE T- 2255' B-2279 ELEVATION _____
 TD 4580 FORMATION M.S.S.
 RAN PIPE @ SX DV TOOL SX ALT II DONE Y N
 Arbuckle Plug @ _____ Ft. W/ SX
 Hug./Council @ _____ Ft. W/ SX
 Anhydrite Base @ 2270 Ft. W/ 50 SX
 1/2 Base Anhyd. @ 1445 Ft. W/ 60 SX
 1/2, 1/2 Plug @ 730 Ft. W/ 50 SX
 Bottom Surface @ 320 Ft. W/ 50 SX
 40' Plug @ 40 Ft. W/ 10 SX
 RAT HOLE CIRC/W 5 SX MOUSE HOLE W/ SX
 WATER WELL SX (Irr. Well Pond)
 Hauling _____
 TECHNICIAN C.M. DATE 7-3-90
 TYPE OF CEMENT 60/140 670 4 1/2" 110
 STARTING TIME 8:30 (AM/PM) DATE 7-9-90
 COMPLETION TIME 5: (AM/PM) DATE _____
 CEMENT COMPANY Allied

JUL 9 1990
CONSERVATION DIVISION
Wichita, Kansas