

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5151
Name Gear Petroleum Company, Inc.
Address 300 Sutton Place
City/State/Zip Wichita, Kansas 67202

Purchaser NA

Operator Contact Person Jim Thatcher
Phone 316-265-3351

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Roger Martin
Phone 316-682-0038

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date (Old Total Depth)

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
7/10/85 7/29/85 7/29/85
Spud Date Date Reached TC Completion Date
4,595'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 335 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

X Signature Dan A. Bowles
Title Exploration Manager Date 8-20-85

Subscribed and sworn to before me this 20th day of August 1985
Notary Public Mercedith K. Crisp
Date Commission Expires 3-30-89



API NO. 15-101-21,195-00-00
County Lane
C SW/4 SE/4 7 17S 30W
Sec. Twp. Rge. East West

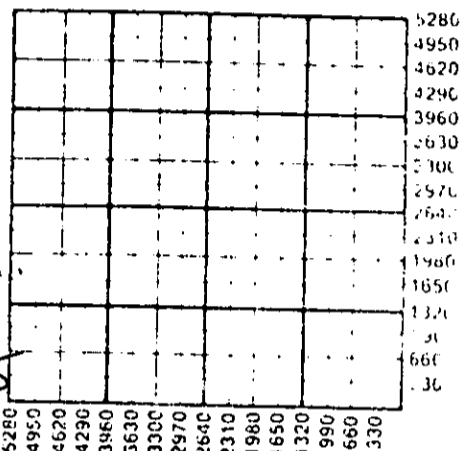
660 Ft North from Southeast Corner of Section
1980 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Cramer Well # 1-7

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2895' KB 2900'
Section Plat



08-22-85

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T 85-641

Groundwater 760 Ft North from Southeast Corner
(Well) 1980 Ft West from Southeast Corner of
Sec 7 Twp 17S Rge 30 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.A.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution
 KCC SWD/Rop RSPA
 KGS Plug Other
(Specify)

Sec. 17 Twp 17N Rge 30W

15-101-21195-00-00

SIDE TWO

Operator Name Gear Petroleum Company, Inc. Lease Name Cramer Well # 1-7

Sec. 7 Twp. 17S Rge. 30W East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [] No

Formation Description [X] Log [] Sample

DST #1 3936-3960'. (Lansing A) 30-60-45-90. Rec. 5' CO; 265' SOCW. IFP 52-84, FFP 105-148; ISIP 1084, FSIP 1017. BHT 110°.
DST #2 3956-3987'. (B Zone) VWB died 15". 30-30-30-30. Rec. 5' SOCM. IFP 31-31, FFP 31-31; ISIP 1027, FSIP 953. BHT 109°.
DST #3 4018-4038'. (E Zone) 30-30-30-30. VWB. Rec. 2' OCM. IFP 32-32, FFP 32-32; ISIP 1038, FSIP 1006. BHT 111°.
DST #4 4152-5180'. (I Zone) 30-30-30-30. Rec. 3' SOCM. IFP 31-31, FFP 31-31; ISIP 826, FSIP 741. BHT 111°.
DST #5 4175-4210'. (J Zone) WB died 10". 30-30-30-30. Rec. 15' VSOCM. IFP 42-42, FFP 42-42; ISIP 1027, FSIP 972.
DST #6 4210-4250'. (K Zone - Lansing) 30-45-45-90. Rec. 230' MCW. IFP 52-63, FFP 74-95; ISIP 1080, FSIP 1080.

Table with 3 columns: Name, Top, Bottom. Rows include F/Anhydrite, Anhydrite, B/Anhydrite, Heebner, Toronto, Lansing, Muncie Creek, Stark, Hushpuckney, BKC, Marmaton, Altamont, Upper Pawnee, Ft. Scott, Cherokee, Miss, LTH.

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RELEASED

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production, METHOD OF COMPLETION. Includes fields for Purpose of String, Size Hole, Size Casing, Weight, Setting Depth, Type of Cement, #Sacks, Percent, etc.

NOV 1 1986

FROM CONFIDENTIAL

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify) [] Dually Completed [] Commingled

GEAR PETROLEUM CO., INC.

15-101-21195-00-00

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- DST #7 4306-4335'. (Upper Marmaton & Altamont) 30-30-30-30. Rec. 5' mud w/oil specks. IFP 42-42, FFP 42-42; ISIP 720, FSIP 635. BHT 115°.
- DST #8 4376-4440'. (Lower Marmaton & Upper Pawnee) 30-30-30-30. WB died 20". Rec. 5' mud w/oil specks. IFP 32-32, FFP 32-32; ISIP 84, FSIP 63. BHT 117°.
- DST #9 4434-4462'. 30-30-30-30. WB died 10". Rec. 5' VSOCM, (1% oil). IFP 32-32, FFP 32-32; ISIP 74, FSIP 52. BHT 117°.
- DST #10 4457-4545'. (Ft. Scott - J Zone) 30-30-30-30. Rec. 5' VSOCM, (1% oil). IFP 32-32, FFP 32-32; ISIP 74, FSIP 52. BHT 117°.
- DST #11 4545-4595'. 30-30-30-30. 1st open - VWB - died 10". 2nd open - NB. Rec. 3' OSPM. IFP 32-32, FFP 32-32; ISIP 74, FSIP 42.

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AUG 2 6 1935

State Geological Survey
WICHITA BRANCH

STATE OF KANSAS
GEOLOGICAL SURVEY

AUG 2 1935

CONSERVATION DIVISION
Wichita, Kansas