

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 101-21,575 -00-00
County LANE

S/2 N/2 NW/4 Sec. 4 Twp. 17S Rge. 30 East West

Operator: License # 3988

4280' Ft. North from Southeast Corner of Section

Name: Slawson Exploration Company, Inc.

3990' Ft. West from Southeast Corner of Section

Address 20 N. Broadway, Suite 700

(NOTE: Locate well in section plat below.)

City/State/Zip Oklahoma City, OK 73102

Lease Name Sigler "C" Well # 2

Field Name Wildcat

Geologic Formation -----

Purchaser: _____

Elevation: Ground 2870' KB 2875'

Operator Contact Person: Steve Slawson

Total Depth 2336' (anhy plug) PBDT _____

Phone (405) 232-0201

Contractor: Name: Slawson Exploration Co., Inc.

RELEASED

License: 3988

FROM CONFIDENTIAL

Wellsite Geologist: _____

RECEIVED

Designate Type of Completion

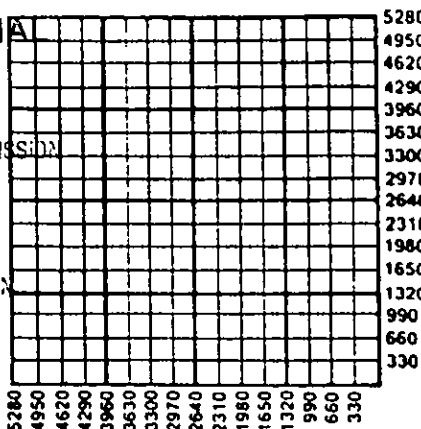
New Well Re-Entry Workover

APR 15 1991

Oil SWD Temp. Abd. CONSERVATION DIVISION

Gas Inj Delayed Comp. Wichita, Kansas

Dry Other (Core, Water Supply, etc.)



A 15' 2" P&A

If OMMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

Amount of Surface Pipe Set and Cemented at 306' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

3-20-91 3-23-91 N/A
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Division Engineer Date 4/3/91

Subscribed and sworn to before me this 3rd day of April, 19 91.

Notary Public [Signature]

Date Commission Expires September 13, 1994

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

PI

CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Company, Inc Lease Name Sigler "C" Well # 2

Sec. 4 Twp. 17S Rge. 30 East West County Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description		
Name	Top	Bottom
T/Anhydrite	2257'	(+618)
B/Anhydrite	2287'	(+588)
LTD	2320'	(+555)
RTD	2336'	(+539)

RELEASED
MAY 13 1993

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8 5/8"	20#	306'	60/40 Poz	175	2% Gel, 3% CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer At					
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date 3-23-91	Sec. 4	Twp. 17	Range 30	Called Out 10:30 P.M.	On Location 12:45 AM.	Job Start 1:45 AM.	Finish 5:45 AM.
Contractor Sigler		Well No. C-#2		Location Healy, 2W, 1N, E/INTO		County Lawrence	State KS
Contractor L.D. Ortg				Owner Same			
Job Rotary Plug				To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Cable Size 2 7/8"		T.D. 2336'					
Cable Size		Depth					
Drill Pipe 4 1/2"		Depth 2300'					
Cement Left in Csg.		Shoe Joint					
Gross Max.		Minimum RELEASED					
Leas Line		Displace 3 1993					

EQUIPMENT FROM CONFIDENTIAL

#	No.	Cementer	Helper
158		Tim	Cary
#	No.	Driver	
199		Chad	

DEPTH of Job		
Reference:	Description	Amount
	Pump Truck Charge	475.00
48	Pump Truck Mileage	96.00
1	8 5/8 Dryhole Plug	20.00
Total		591.00

Remarks:

- Mixed - 50 SKS at 2300'
- 80 SKS at 1350'
- 50 SKS at 800'
- 50 SKS at 340'
- 10 SKS at 40'
- 15 SKS in Rathole

Randy

Amount Ordered	255 SKS 6 7/8" 10 lb Gel, 1/4" Flo Seal/SK		
Consisting of			
Common	153	5.25	803.25
Poz. Mix	102	2.25	229.50
Gel.	15	6.75	101.25
Chloride			
Quickset			
	Flo Seal 63 #	1.00	63.00
Handling	255	1.00	255.00
Mileage	48		489.60
Total			1941.60

Floating Equipment

Total \$ 2532.60

Disc - 506.52

2026.08

APR 15 1991

COMMISSIONER OF REVENUE
 Wichita, Kansas

ORIGINAL 15-1a-21575-00-00

CONFIDENTIAL

DRILLERS WELL LOG

COMMENCED: 3-20-91
COMPLETED: 3-23-91

SLAWSON EXPLORATION COMPANY, INC.
#2 Sigler "C"
S/2 N/2 NW/4 Sec. 4-17S-30W
Lane County, KS.

(Well plugged at Anhydrite)

RELEASED

ELEVATION:
2870 GL 2875' KB

MAR 13 1993

FORMATION DATA:

FROM CONFIDENTIAL

A. Anhy	2257' (+618')
B. Anhy	2287' (+588')
LTD	2320' (+555')
RTD	2336' (+539')

RECEIVED
STATE CORPORATION COMMISSION

SURFACE CASING:

APR 15 1991

8 5/8" set @ 306' W/175 sx.
60/40 Pozmix, 2% Gel, 3% CC

CORPORATION DIVISION
Wichita, Kansas

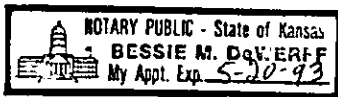
A F F I D A V I T

STATE OF KANSAS) ss
COUNTY OF BARTON)

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 30th day of March 1991.



Bessie M. DeWerff
Notary Public: Bessie M. DeWerff

My Commission expires: 5-20-93