

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name SLAWSON EXPLORATION COMPANY, INC
Address 104 South Broadway
Wichita, Kansas 67202
City/State/Zip

Purchaser Inland Crude

Operator Contact Person James C. Remsberg
Phone (316) 263-3201

Contractor: License # 6079
Name D. DRILLING, INC.

Wellsite Geologist Rich Robba
Phone (316) 264-6653

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

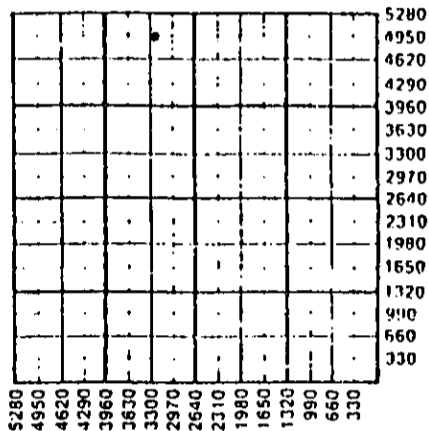
Drilling Method:
 Mud Rotary Air Rotary Cable
2-9-89 2-20-89 3-23-89
Spud Date Date Reached TD Completion Date
4594' 4594' KCC
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 289 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2283 feet
If alternate 2 completion, cement circulated
from 2283 feet depth to surf w/ 500.5X cmt
Cement Company Name Halliburton
Invoice # 810112
10-6-89

API NO. 15-101-21,501-00-00
County LANE
N/2 NE NW Sec. 4 Twp. 17S Rge. 30 East West
4950 Ft North from Southeast Corner of Section
3280 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name SIGLER "C" Well # J
Field Name ~~Wichita~~ Magie N
Producing Formation I-KC
Elevation: Ground 2868 KD 2873

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Reoppressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water: Well
Division of Water Resources Permit # 789-036
Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner
Sec Twp Rge East West
Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature James C. Remsberg
Title James C. Remsberg, Operations Mgr. Date 05/03/89

Subscribed and sworn to before me this 3rd day of May 1989
Notary Public Elizabeth Cochran

Date Commission Expires



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NSG/A
 KGS Plug Other
RECEIVED
STATE CORPORATION COMMISSION
JUN 20 1989

Form ACO-1 (5-86)

CONSERVATION DIVISION
Wichita, Kansas

RE X

Operator Name SLAWSON EXPLORATION COMPANY, INC. Lease Name SIGLER "G" Well #

Sec. 4 Twp. 17S Rge. 30 East West County LARA

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3921-3939' (LKC). 30-45-45-60. SB. Rec: 2075
 SGW. IFP 198-648, FFP 747-949, ISIP 1042, FSIP 1042.
 DST #2 3948-3974' (LKC). 30-45-45-60. SB. Rec: 90'
 M&GCO, 310' CGO, 60' HMOGO. IFP 74-95, FFP 136-173,
 ISIP 975, FSIP 957.
 DST #3 3976-4026' (LKC). 30-45-45-60. WB. Rec: 45'
 HOCM, 60' VSOCM. IFP 33-39, FFP 58-67, ISIP 1059,
 FSIP 1059.
 DST #4 4096-4203' (LKC). 30-20-20-20. WB. Rec: 180'
 Drlg Mud. IFP 44-82, FFP 110-98, ISIP 959, FSIP 867.
 DST #5 4192-4218' (LKC). 30-45-45-60. SB. Rec: 5' 0,
 100' VSOCMW, 430' sulf wtr. IFP 84-139, FFP 200-296,
 ISIP 1073, FSIP 1073.
 DST #6 4222-4247' (LKC). 30-45-20-20. WB. Rec: 60'
 OSM. IFP 48-48, FFP 52-52, ISIP 1041, FSIP 909:

Name	Top	Bottom
Elevation: 2868 GR 2873 KB		
FORMATION DATE: (sample)		
Anhy	2251 (+622)	
B/Anhy	2279 (+594)	
Wab	3514 (-641)	
How	3619 (-746)	
Top	3662 (-782)	
Le Comp	3787 (-914)	
Oread	3833 (-960)	
Heeb	3895 (-1022)	0 - 690 Clay & Sand
Tor	3912 (-1039)	690 - 1580 Clay
Lana	3929 (-1056)	1580 - 2125 Shale & sand
35'	3966 (-1093)	2125 - 2325 Shale
Mun CR	4106 (-1233)	2325 - 2630 Shale & Lime
Stk	4198 (-1233)	2630 - 2895 Shale w/lime
BKC	4279 (-1406)	2895 - 3300 Lime & Shale
Harm	4314 (-1441)	3300 - 3460 Lime
Alra "B"	4351 (-1478)	3460 - 3655 Lime & Shale
Paw	4399 (-1526)	3655 - 4170 Lime
My ST	4433 (-1560)	4170 - 4203 Lime
FS	4451 (-1578)	4203 - 4520 Lime & Shale
L/cher	4477 (-1604)	4520 - 4537 Lime & Shale
JZ	4512 (-1639)	4537 - 4594 Lime
Hias	4540 (-1667)	4594 RTD
RTD	4594 (-1721)	

CASING RECORD <input type="checkbox"/> Now <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surf. Csg.	12-1/4"	8-5/8"	23'	289'	Portland	165	60/40 POZ
Prod. Csg.	8-7/8"	4-1/2"	10.5	4075'	"	175	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	3969-70'			500 gal 15% FE NE Acid		3969-70'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size		Set At		Packer at			
2" EUE		3990'		none			
Date of First Production		Producing Method					
03-29-89		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
N/A		45 Bbls	TSTM MCF	0 Bbls	N/A	32	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 3969-70'
 Used on Lease
 Dually Completed
 Conningled