

ORIGINAL

(REVISED)

RELEASED

SIDE ONE

SEP 24 1990

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-.....101-21,501-00-08.....  
County.....LANE..... FROM CONFIDENTIAL  
N/2 NE... NW Sec. 4... Twp. 17S. Rge. 30... East  
..... West

Operator: License # 3988  
Name SLAWSON EXPLORATION COMPANY, INC  
Address 104 South Broadway  
Wichita, Kansas 67202  
City/State/Zip

4950..... Ft North from Southeast Corner of Section  
3280..... Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser..... Inland Crude

Lease Name..... SUGER "C"..... Well #.....  
Field Name..... Wildcat

Operator Contact Person James C. Remsberg  
Phone (316) 263-1201

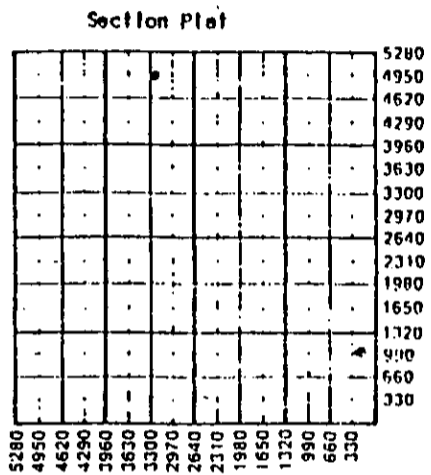
Producing Formation... J-KC

Contractor: License # 6019  
Name D. DRILLING, INC.

Elevation: Ground... 2868..... KD... 2873

Wellsite Geologist... Rich Robba  
Phone (316) 264-6653

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)



ACT II  
9-24-90

If OWMO: old well info as follows:  
Operator  
Well Name  
Comp. Date ..... Old Total Depth.....

WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  
Docket # .....  Repressuring

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
2-9-89..... 2-20-89..... 3-23-89.....  
Spud Date Date Reached TD Completion Date  
4594'  
Total Depth FTBD

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water: Well  
Division of Water Resources Permit # TB9-036

Amount of Surface Pipe Set and Cemented at 289 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set..... 2283'..... feet  
If alternate 2 completion, cement circulated  
from... 2283'..... foot depth to SURF... w/ 500. SX cmt  
Cement Company Name Halliburton  
Invoice # 810112

Groundwater..... Ft North from Southeast Corner  
(Well) ..... Ft West from Southeast Corner of  
Sec Twp Rge East West  
Surface Water..... Ft North from Southeast Corner  
(Stream, pond etc)..... Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *James C. Remsberg*  
James C. Remsberg, Operations Mgr. Date 05/03/89

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC  SWD/Rep  MGR.A  
KGS  Plug  Other  
(Specify)

Subscribed and sworn to before me this 3rd day of MAY 1989  
Notary Public *Elizabeth Cochran*

Date Commission Expires.....



Operator Name SLAWSON EXPLORATION COMPANY, INC. Lease Name RUGIER "C" Well #

Sec. 4 Twp. 17S Rge. 30 East West County LANE

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 3921-3939' (LKC). 30-45-45-60. SB. Rec: 2075'
SGW. IFP 198-648, FFP 747-949, ISIP 1042, FSIP 1042.
DST #2 3948-3974' (LKC). 30-45-45-60. SB. Rec: 90'
M&GCO, 310' CGO, 60' HMGO. IFP 74-95, FFP 136-173,
ISIP 975, FSIP 957.
DST #3 3976-4026' (LKC). 30-45-45-60. WB. Rec: 45'
HOCM, 60' VSOCM. IFP 33-39, FFP 58-67, ISIP 1059,
FSIP 1059.
DST #4 4096-4203' (LKC). 30-20-20-20. WB. Rec: 180'
Drlg Mud. IFP 44-82, FFP 110-98, ISIP 959, FSIP 867.
DST #5 4192-4218' (LKC). 30-45-45-60. SB. Rec: 5' 0,
100' VSOCMW, 430' sulf wtr. IFP 84-139, FFP 200-296,
ISIP 1073, FSIP 1073.
DST #6 4222-4247' (LKC). 30-45-20-20. WB. Rec: 60'
OSM. IFP 48-48, FFP 52-52, ISIP 1041, FSIP 909'

Table with columns: Name, Top, Bottom. Lists formation names and depths such as Anhy 2251 (+622), B/Anhy 2279 (+594), etc.

CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production. Includes fields for size of hole, casing, weight, setting depth, and production rates.

METHOD OF COMPLETION: [ ] Open Hole [X] Perforation
Production Interval: 3969-70'
Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify)