

ORIGINAL

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SEP 09 1992

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-101-21,550-0000 FROM CONFIDENTIAL

Operator: License # 3988

Name: SLAWSON EXPLORATION COMPANY, INC

Address 104 S. Broadway, Suite 200

City/State/Zip Wichita, KS. 67202-4165

Purchaser: -----

Operator Contact Person: Steve Slawson

Phone (800) 333-5493

Contractor: Name: L. D. Drilling, Inc.

License: 6039

Wellsite Geologist: Richard A Robba

Designate Type of Completion

New Well Re-Entry Workover Strat.

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: -----

Well Name: -----

Comp. Date ----- Old Total Depth -----

Drilling Method:

Mud Rotary Air Rotary Cable

6-26-90 7-03-90 na

Spud Date Date Reached TD Completion Date

County LANE
App 1800' FNL & 1800' FEL
NE/4 Sec. 4 Twp. 17S Rge. 30 X West

3480' Ft. North from Southeast Corner of Section

1800' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

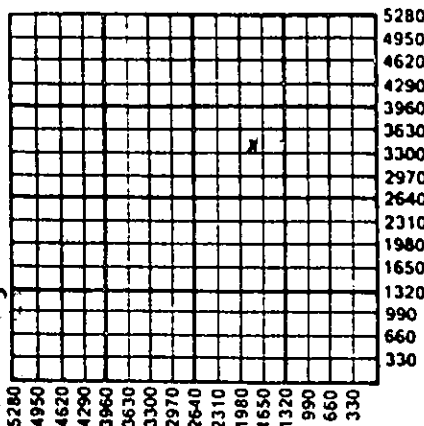
Lease Name MALONE "F" Well # 1

Field Name Wildcat

Producing Formation -----

Elevation: Ground 2865' KB 2870'

Total Depth 4580' PBDT -----



Amount of Surface Pipe Set and Cemented at 290 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set ----- Feet

If Alternate II completion, cement circulated from -----

feet depth to ----- w/ ----- sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title Division Engineer Date 7/9/90

Subscribed and sworn to before me this 9th day of July, 1990.

Notary Public: [Signature]

Date Commission Expires March 6, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

CONFIDENTIAL

SIDE TWO

Operator Name Slawson Exploration Company, Inc Lease Name Malone "F" Well # 1
 Sec. 4 Twp. 17S Rge. 39 East West
 County LANE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description

Log Sample

Name _____ Top _____ Bottom _____

(see attached)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20# & 23#	290'	60/40 Poz	170	2% Gel, 3% CC

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
------	--------	-----------	--

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled

Other (Specify) _____

Production Interval _____

ORIGINAL

15-101-21550-00-00

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DRILLER'S WELL LOG

FROM CONFIDENTIAL

COMMENCED: 6-26-90
COMPLETED: 7-03-90

SLAWSON EXPLORATION COMPANY, INC.
Malone "F" #1
App. 1800' FNL & 1800' FEL
NE/4 Sec. 4-17S-30W
Lane County, Kansas

0 - 290 Surface
290 - 910 Clay & Shale
910 - 2259 Shale
2259 - 2279 Anhy.
2279 - 2495 Shale W/Lime
2495 - 4580 Lime & Shale
4580 RTD

ELEVATION: 2865' GR 2870' KB

FORMATION DATA:

Wabunsee	3516 (-646)
Topeka	3665 (-795)
Heebner	3899 (-1029)
Lansing	3936 (-1066)
Muncie CK	4116 (-1246)
Stark	4205 (-1335)
Hushpuckney	4242 (-1372)
B K/C	4292 (-1422)
Pawnee	4407 (-1537)
Ft. Scott	4457 (-1587)
Lower Cherokee	4481 (-1611)
Johnson	4518 (-1648)
Miss.	4550 (-1780)
RTD	4580 (-1810)

SURFACE CASING:

8 5/8" set @ 290' W/170 sx. 60/40 Poz,
2% Gel, 3% CC

STATE OF KANSAS
Notary Public

July 8 1990

A F F I D A V I T

CONFIDENTIAL
Wichita, Kansas

State of Kansas)
County of Barton)^{ss}

GREG DAVIDSON of lawful age, does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Greg Davidson
Greg Davidson

Subscribed and sworn to before me this 8th day of July, 1990.

Bessie M. DeWerff
Bessie M. DeWerff, Notary Public

Commission expires: 5-20-93



ORIGINAL

RELEASED

P.2/2

Phone 913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

SEP 09 1992

ALLIED CEMENTING CO., INC. NO. 9980

Home Office P. O. Box 31

Russell, Kansas 67665

Date	7-3-90	Sec.	4	Twp.	17	Range	30	Called Out	10:30 AM	On Location	2:15 PM	Job Start	2:45 PM	Finish	5 PM	
Lease	Malone	Well No.	"F" #1			Location	Healy 2w in 2 1/2 S			County	LANE	State	KANSAS			
Contractor	L. D. DING					Rig 1					Owner SAME					
Type Job	PIUG															
Hole Size	7 1/2"					T.D.	4580'									
Csg.	8 3/4"					Depth										
Tbg. Size						Depth										
Drill Pipe						Depth										
Tool						Depth										
Cement Left in Csg.						Shoe Joint										
Press Max.						Minimum										
Meas Line						Displace										
Perf.																

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To SLAWSON EXPLORATION

Street _____
City _____ State _____

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No. XERO DICKSON

CEMENT

Amount Ordered 235 SKS 60/40 Poz. 6 1/2 Gel

Consisting of 4 # F10-seal

- Common
- Poz. Mix
- Gel.
- Chloride
- Quickset

Sales Tax

Handling

Mileage STATE _____

8 1990

Sub Total

COURTESY OF
Vickie, Kansas

Total

Floating Equipment

[Handwritten signature]

EQUIPMENT

#177 No.	Cementor	M KAUFMAN
Pumptrk	Helper	GLENN G.
No.	Cementor	
Pumptrk	Helper	
#212	Driver	GLEN C.
Bulktrk		
Bulktrk	Driver	

DEPTH of Job		
Reference #	PUMP TRK	
	1-8 3/4" PIUG	
	Sub Total	
	Tax	
	Total	

Remarks: 50 SKS @ 2290'
60 SKS @ 1445'
50 SKS @ 730'
50 SKS @ 320'
10 SKS @ 40'
15 SKS IN RET NOTE