

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6039 EXPIRATION DATE 6-30-84

OPERATOR L D Davis/L D Drilling, Inc. API NO. 15-101-20,978 -00-00

ADDRESS Rt #1, Box 183B COUNTY Lane

Great Bend, KS 67530

FIELD NA SHAY W

** CONTACT PERSON L. D. Davis PROD. FORMATION Basil Penn. Cherokee
PHONE 316-793-3051

PURCHASER INLAND CRUDE LEASE FIRST BAPTIST CHURCH

ADDRESS 200 Douglas WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION SE NE NE

DRILLING Duke Drilling, Inc. 990 Ft. from North Line and

CONTRACTOR 620 Hubbard 330 Ft. from East Line of (E)

ADDRESS Great Bend, KS 67530 the NE (Qtr.) SEC 2 TWP 17 RGE 30 (W).

PLUGGING WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

KCC ☒ KGS ☒

SWD/REP PLG.

TOTAL DEPTH 4635' PBTD

SPUD DATE 5-4-84 DATE COMPLETED 5-25-84

ELEV: GR 2845' DF KB 2850'

DRILLED WITH (XXXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING

USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 334' DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal,

Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

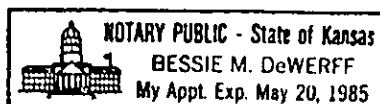
L. D. Davis, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

L. D. Davis
L D Davis (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of May

19 84.



Bessie M DeWerff (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 5-20-85

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

MAY 30 1984

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY (X)

OPERATOR L. D. Davis/L. D. Drilling Inc LEASE FIRST BAPTIST CHURCH TWP. 2 RGE. 30 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
			LOG TOPS	
DST #1 4212 - 4265			Anhy	2219-2259
TIMES: 30-30-30-30			Heebner	3902'
BLOW: Weak Blow on top of Bucket-never died			Toronto	3919
REC: 120' mud w/few oil spots			Lans K/C	3938
IFP: 56-68 FFP: 102-113 ISIP: 1067 FSIP: 1035			Muncie Clark	4110
			Stark	4200
DST #2 4410 - 4454			Hush Puckney	4235
Times: 30-30-30-30			Base K/C	4282
BLOW: Weak & Died in 5 min			Marmaton	4310
REC: 10' mud			Pawnee	4392
IFP: 34-34 FFP: 3434 ISIP: 45 FSIP: 84			Fort Scott	4445
			Lower Cherokee	4466
DST #3 4463 - 4500			Mississippian	4523
TIMES: 30-30-30-30				
BLOW: Weak Steady blow thruout				
REC: 45' mud w/show oil in tool				
IFP: 45-56 FFP: 6879 ISIP: 1111 FSIP: 1046				
DST #4 4474 - 4522				
TIMES: 30-30-30-30				
BLOW: Weak to strong blow 8 min				
REC: 536' GCMW few oil spots				
IFP: 159-295 FFP: 284-306 ISIP: 1722 FSIP: 1517				
DST #5 4529 - 4538				
TIMES: 30-45-60-60				
BLOW: Strong blow in 5 min				
REC: 2046' GIP, 520' clean gassy oil, 495' gassy muddy oil				
IFP: 125 FFP: 306 ISIP: 756 FSIP: 656				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (lined)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8-5/8"		334'	50/50 POZ	200	2% Gel, 3% CC
Production	7-7/8"	5 $\frac{1}{2}$ "		4632	50/50 Poz	50 100	2% Gel, 18% salt Sat & 3/4 of % CFR 5# Gilsomite W/20 Bbls Salt flush ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2	SSB	4532-37
Size	Setting depth	Packer set at			
2"	4575				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Date of first production		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
May 29, 1984		Pumping			
Estimated Production - I.P.	Oil 25 bbls.	Gas	Water 0 %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		