

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238 (c) - log to be held confidential - KCC

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,835-00-00

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE JENNISON 'G'

ADDRESS WELL NO. 1

DRILLING SLAWSON DRILLING CO., INC. WELL LOCATION SE SE NE

CONTRACTOR 200 Douglas Building 2340 Ft. from North Line and

ADDRESS Wichita, Kansas 67202 330 Ft. from East Line of

the NE (Qtr.) SEC 1 TWP 17S RGE 30W (E)(W).

PLUGGING HALLIBURTON SERVICES

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4582' PBTD N/A

SPUD DATE August 15, 83 DATE COMPLETED August 29, 83

ELEV: GR 2838 DF 2841 KB 2844

DRILLED WITH (XXXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 470' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry), Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies

that:

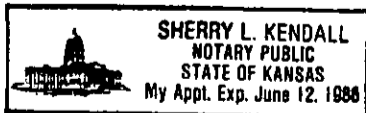
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of September

19 83 .



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

OCT 11 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Jennison 'G'

ACO-1 WELL HISTORY ~~XXXX~~
SEC. 1 TWP. 17S RGE. 30W (W)

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
LOG TOPS				
0 - 470 Surface			ANHY 2230	(+614)
470 - 1270 Clay and sand			B/ANHY 2259	(+585)
1270 - 1766 Sand and shale			HEEB 3917	(-1073)
1766 - 2375 Anhydrite			TORO 3936	(-1092)
2375 - 2740 Shale			LANS 3954	(-1110)
2740 - 4582 Lime and shale			MUN CRK 4122	(-1278)
4582 RTD			STK 4214	(-1370)
			BKC 4294	(-1450)
			MARM 4324	(-1480)
			PAW 4408	(-1564)
			MYR STA 4442	(-1598)
			FT SC 4461	(-1617)
			L/CHER 4484	(-1640)
			JH ZN 4526	(-1682)
			MISS 4552	(-1708)
			LTD 4583	(-1739)
DST #1 4152-4190 (160' Zn) 30-30-30-30, Wk blow/died 6", Rec. 5' Mud w/spts of oil, IFP 41-41#, ISIP 425#, FFP 41-41#, FSIP 263#.				
DST #2 4182-4217 (180' Zn) 30-30-30-30, Wk blow/died 15", Rec. 50' Mud, NS. IFP 41-41#, ISIP 1025#, FFP 41-41#, FSIP 985#.				
DST #3 4414-4453 (MYR STA Zn) 30-30-30-30, Wk blow/died 10", Rec. 5' Mud, NS. IFP 16-20#, ISIP 426#, FFP 20-20#, FSIP 122#.				
DST #4 4446-4485 (FT SC Zn) 30-30-30-30, Wk blow/died 15", Rec. 3' Mud, NS. IFP 14-16#, ISIP 41#, FFP 20-18#, FSIP 20#.				
DST #5 4481-4510 (CHER Zn) 30-30-30-30, Wk blow/died 5". Rec. 5' Mud, NS. IFP 12-12#, ISIP 41#, FFP 18-18#, FSIP 20#.				
DST #6 4499-4542 (JH ZN) 30-30-30-30, Blow died 10", Rec. 5' Mud, SSO. IFP 18-18#, ISIP 89#, FFP 20-20#, FSIP 55#.				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	470'	60/40 poz	300 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	MCF	CFPS
Disposition of gas (vented, used on lease or sold)		Perforations