

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6113  
Name Landmark Oil Exploration, Inc.  
Address 110 S. Main, Suite 510  
City/State/Zip Wichita, Kansas 67202

Purchaser Central Crude Corp.  
Wichita, KS 67202

Operator Contact Person Jeff Wood  
Phone 316-265-8181

Contractor: License # 5147  
Name BEREDCO, INC.

Wellsite Geologist Mike Dixon  
Phone 316-264-9632

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
10-8-86 10-19-86 11-10-86  
Spud Date Date Reached TD Completion Date  
4590'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 268 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from 2236' feet depth to surface / 330 SX cmt

API NO. 15-101-21-339-00-00  
County Lane  
NE NE NE Sec. 1 Twp. 17S Rge. 30  East  West

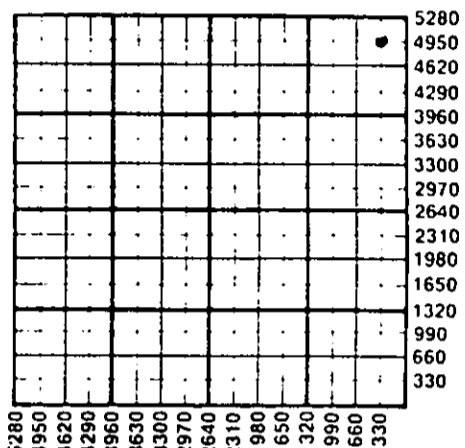
4950 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Jennison "B" Well # 1-1  
Field Name Shay

Producing Formation Myric Station

Elevation: Ground 2834' KB 2839'

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #  
 Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

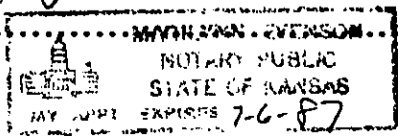
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jeffrey R. Wood  
Title President Date 12-4-86

Subscribed and sworn to before me this 4th day of December 1986  
Notary Public Marilyn Evenson

Date Commission Expires



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KPS/KPCOM/MSI/NSWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
9 1986

Sec. 1, Twp. 17, Rge. 30

SIDE TWO

15-101-21339-00-00

Operator Name Landmark Oil Exploration, Inc. Lease Name Jennison "B" Well # 1-1

Sec 1 Twp 17-S Rge 30 East West County Lake

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description [X] Log [ ] Sample

DST #1 4109'-4208', 30-45-45-60. Recovered 220' watery mud (15% water) with few specks oil. FP 85-85#/149-149#. SIP 1235-1098#.

DST #2 4317'-4392', 45-60-45-60. Recovered 270' GIP, 60' gsocm, 270' frothy mco, 180' ghocm. FP 85-170#/245-288#. SIP 1140-1129#.

DST #3 4406'-4442', 30-60-30-60. Recovered 600' GIP, 665' co, 30' smcgo. FP 85-191#/256-245#. SIP 256-256#.

DST #4 4444'-4472', 30-60-30-60. Recovered 180' GIP, 90' mco, 180' mw. FP 63-85#/149-149#. SIP 373-373#.

DST #5 4477'-4500', 30-60-30-60. Recovered 2100' oil, 90' ocwm. FP 245-512#/606-784#. SIP 1087-1025#.

Table with 3 columns: Name, Top, Bottom. Lists formations like Anhydrite, Heebner, Lansing, Muncie Creek, Stark, Hushpuckeny, BKC, Marmaton, Altamont, Pawnee, Ft. Scott, Cherokee, Johnson zone, Mississippi with their respective top and bottom depths.

DST #6 4508'-4525', 30-60-30-60. Recovered 30' socmw. FP 10-21#/63-63#. SIP 191-191#.

CASING RECORD [X] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Type and Percent Additives. Includes data for Surface and Production strings.

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Table with 4 columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth. Includes data for 4, 2, and 2 shots per foot.

TUBING RECORD table with columns: Size, Set At, Packer at, Liner Run [X] Yes [ ] No.

Date of First Production and Producing Method table. Includes date 11-11-86 and method [ ] Flowing [X] Pumping [ ] Gas Lift [ ] Other (explain).

Estimated Production Per 24 Hours table. Includes Oil 156 Bbls, Gas MCF, Water, Gas-Oil Ratio, Gravity, and date 11-1988.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [X] Perforation [ ] Other (Specify) [ ] Dually Completed [ ] Commingled