

15-101-20935-00-00

SIDE TWO

OPERATOR DONALD C. SLAWSON

LEASE Magie 'A'

ACO-1 WELL HISTORY ~~XXXX~~

SEC. 16 TWP. 17S RGE. 30W (W)

Well No. 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
CONFIDENTIAL				
Check if no Drill Stem Tests Run.				
0 - 474 Surface			M/ANHY 2248	(+633)
474 - 2246 Shale			B/ANHY 2269	(+612)
2246 - 2268 Anhydrite			HEEB 3884	(-1003)
2268 - 3284 Shale			TORO 3902	(-1021)
3284 - 3966 Shale and lime			LANS 3920	(-1039)
3966 - 4670 Lime			MUN CRK 4101	(-1220)
4670 RTD			STK 4192	(-1311)
			HUSH 4234	(-1353)
			MID CRK 4238	(-1357)
			BKC 4278	(-1397)
			MARM 4312	(-1431)
			PAW 4396	(-1515)
			MYR STA 4432	(-1551)
			FT SC 4448	(-1567)
			L/CHER 4471	(-1590)
			JH ZN 4510	(-1629)
			MISS 4540	(-1659)
			LTD 4671	(-1790)
<p>DST #1 4098-4120 (140' Zn) 30-30-30-30, Wk blow/died 6", Rec. 1' Mud, IFP 21-21#, ISIP 42#, FFP 21-21#, FSIP 42#.</p> <p>DST #2 4135-4190 (180' Zn) 30-60-30-60, Wk blow died on 2nd opening. Rec: 15' Mud w/few specks of oil. IFP 41-42#, ISIP 1036#, FFP 42-42#, FSIP 1036#.</p> <p>DST #3 4193-4220 (200' Zn) 30-60-45-75, Strg blow decr to Wk blow. Rec. 2262' SW. IFP 208-933#, ISIP 1037#, FFP 933-1037#, FSIP 1037#, 119°.</p> <p>DST #4 4302-4400 (ALTA A,B,C Zn) 30-60-45-75, Rec: 122' MSW, IFP 60-80#, ISIP 1079#, FFP 80-101#, FSIP 1059#, 112°.</p> <p>DST #5 4478-4535 (JH ZN) 30-30-30-30, Wk blow/died 15", Rec. 1' Mud. IFP 42-42#, ISIP 147#, FFP 42-42#, FSIP 73#, 117°.</p>				
<p>RELEASED JUN 00 1946 FROM CONFIDENTIAL</p>				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~(Used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	471'	60/40 poz	300 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	bbis.	MCF	bbis.

Disposition of gas (vented, used on lease or sold)	Perforations