

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181
Name DONALD C. SLAWSON
Address 200 Douglas Building
City/State/Zip Wichita, Kansas 67202

Purchaser.....

Operator Contact Person Bill Horigan
Phone (316) 263-3201

Contractor: License # 5657
Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Charles Spradlin
Phone (316) 683-0668

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

11/9/85 Spud Date 11/19/85 Date Reached TD 11-19-85 Completion Date

4610' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 472 feet
Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-101-21-245-00-00

County Lane
N/2 NE NE Sec. 16 Twp. 17S Rge. 30 East West

4950' Ft North from Southeast Corner of Section
540' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

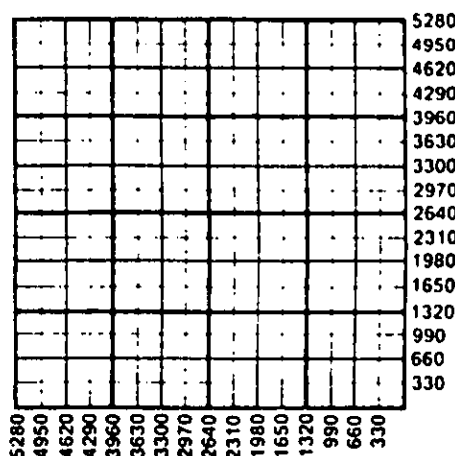
Lease Name Schadel P Well # 2

Field Name Wildcat

Producing Formation.....

Elevation: Ground 2869 KB 2875

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

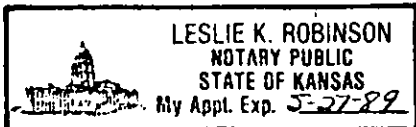
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan
Title Kansas Operations Manager Date 11/26/85

Subscribed and sworn to before me this 26th day of November 1985
Notary Public Leslie K. Robinson
Date Commission Expires 5-27-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NCPA
 KGS Plug Other (Specify)



CONFIDENTIAL

CONFIDENTIAL

15-101-21245-00-00

Operator Name Donald C. Slawson Lease Name Schadel P Well # 2

Sec 16 Twp 17S Rge 30 East West County Lane

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

Formation Description [X] Log [] Sample

DST #1 4176-4216 30-60-45-75, 1st op - off btm in 18" - no blow back.
Rec: 500' SW w/ oil spots
IFP 15-107, FFP 125-223, ISIP 1038, FSIP 1038, HP 2051-2051
DST #2 4426-4460 30-60-30-60, 1st op - wk bl
Rec: 30' Mud w/ oil spots, IFP 9-9, FFP 18-18, ISIP 1101, FSIP 1047, HP 2160-2142

Table with 3 columns: Name, Top, Bottom. Rows include ANHY, B/ANHY, TOP, HB, TOR, LSG, MUN CR, STK, MARM, MYR ST, FS, CHER, JZ, MISS, LTD.

RELEASED

Form sections: CASING RECORD, PERFORATION RECORD, TUBING RECORD, Date of First Production, Producing Method, Estimated Production Per 24 Hours.

Disposition of gas: [] Vented, [] Sold, [] Used on Lease, [] Open Hole, [] Perforation, [] Other (Specify), [] Dually Completed, [] Commingled