

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS, SEE PAGE TWO (2) OF THIS FORM.

- (F)  Letter requesting confidentiality attached.
- (C)  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5181 EXPIRATION DATE 06/30/84

OPERATOR DONALD C. SLAWSON API NO. 15-101-20,863-00-00

ADDRESS 200 Douglas Building COUNTY Lane

Wichita, Kansas 67202 FIELD WILDGAT MAGIE

\*\* CONTACT PERSON Sherry Kendall PROD. FORMATION LANSING

PHONE 316-263-3201  Indicate if new pay.

PURCHASER Inland Crude Purch. Corp. LEASE Magie 'A'

ADDRESS 200 Douglas Building WELL NO. 1

Wichita, KS 67202 WELL LOCATION NE NE NW

DRILLING CONTRACTOR SLAWSON DRILLING CO., INC. 330 Ft. from North Line and

ADDRESS 200 Douglas Building 2280 Ft. from West Line of (N)

Wichita, Kansas 67202 the NW (Qtr.) SEC 16 TWP 17 SRGE 30W (W).

PLUGGING N/A

CONTRACTOR ADDRESS \_\_\_\_\_

TOTAL DEPTH 4650' PBD 4601'

SPUD DATE Oct. 8, 83 DATE COMPLETED Nov. 3, 83

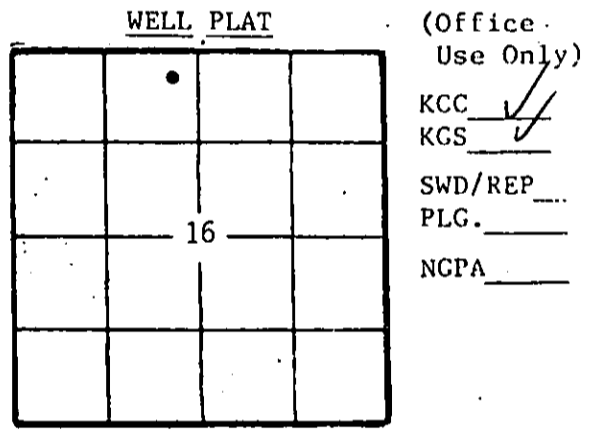
ELEV: GR 2871 DF 2874 KB 2877

DRILLED WITH ~~(XXX)~~ (ROTARY) ~~(XXX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18012

Amount of surface pipe set and cemented 470' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_



ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

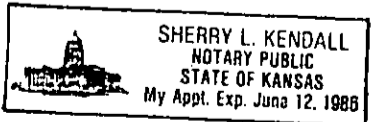
A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William R. Horigan  
(Name)  
William R. Horigan  
day of November

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd 19 83.



Sherry L. Kendall  
(NOTARY PUBLIC)  
Sherry L. Kendall

MY COMMISSION EXPIRES: 06/12/86

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
KANSAS CORPORATION COMMISSION

ULC 12 1983

Side TWO OPERATOR DONALD C. SLAWSON LEASE NAME Magie 'A' SEC 16 TWP 17S RGE 30W (W) WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

**CONFIDENTIAL**

Check if no Drill Stem Tests Run.   
 Check if samples sent Geological Survey.

0 - 472 Surface  
 472 - 2242 Shale  
 2242 - 2270 Anhydrite  
 2270 - 3127 Shale  
 3127 - 3992 Shale and lime  
 3992 - 4650 Lime  
 4650 RTD

LOG TOPS

ANHY 2241 (+636)  
 HEEB 3890 (-1013)  
 TORO 3908 (-1031)  
 LANS 3926 (-1049)  
 STK 4195 (-1318)  
 BKC 4283 (-1405)  
 MARM 4316 (-1439)  
 ALTA 4333 (-1456)  
 PAW 4402 (-1528)  
 FT SC 4452 (-1575)  
 L/CHER 4475 (-1598)  
 MISS 4547 (-1670)  
 LTD 4649 (-1772)

DST #1 3946-3970 (35' Zn) 30-60-45-75,  
 Rec. 243' TF: 90' MO (98% O, 2% M)  
 153' HOCM (74% O, 22% M, 4% W) Chl 10,000  
 IFP 8-44#, ISIP 1047#, FFP 62-106#, FSIP 1020#.  
 DST #2 4093-4127 (120' & 140' Zn)  
 30-60-45-75, Str blow off btm 1",  
 Rec. 250' GIP, 1860' CGO, 90' SW,  
 30' Mud, 1980' TF. IFP 71-488#, ISIP 1065#,  
 FFP 506-789#, FSIP 1065#

(Cont. on page 2)

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JUN 05 1986

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If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2"	8 5/8"	24#	470'	60/40 poz	280 sx	2% gel, 3% cc
PRODUCTION	7 7/8"	4 1/2"	10.5#	4649'	50/50 poz Neat	225 sx 25 sx	18% salt, 3/4 of 1% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 5/8" Jet	4108-11'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4087'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallons NE-28%	4108-11'

Date of first production 11/05/83	Producing method Pumping	Gravity 30.6° API
Estimated Production-L.P. 25 bbls	Gas TSTM	Water 25 %
Disposition of gas (vented, used on lease or sold) N/A	Gas-oil ratio N/A	Perforations 4108-11'

State Geological Survey  
 WICHITA BRANCH

ACO-1 WELL HISTORY

PAGE 2 (Side One)

OPERATOR DONALD C. SLAWSON LEASE NAME Magie 'A'  
 WELL NO. 1

SEC. 16 TWP 17S RGE 30W (W)

FILL IN WELL INFORMATION AS REQUIRED.  
 Show all important zones of porosity and contents thereof;  
 cored intervals, and all drill-stem tests, including depth  
 interval tested, cushion used, time tool open, flowing &  
 Shut-in pressures, and recoveries.

Show Geological markers,  
 logs run, or Other  
 Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<b>CONFIDENTIAL</b>				
DST #3 4127-4178 (B/140', 160', 180' Zn) 30-60-45-75, SBT0, Rec. 115' CGO 37°, 307' MSW, 422' TF. (Water might be from porosity in base of 140') IFP 16-75#, ISIP 1131#, FFP 107-178#, FSIP 1119#, 114°.				
DST #4 4178-4206 (B/180', Top/200') 30-60-30-30, Wk blow, died 2nd flow. Rec. 31' Gil, 31' Mud, 62' TF. IFP 11-18#, ISIP 1030#, FFP 18-23#, FSIP 994#.				
DST #5 4224-4245 (MID CRK, 220' Zn) 30-60-45-75, Weak blow, Rec. 20' CGO (37.8°), 45' SOCM. IFP 13-18#, ISIP 1079#, FFP 30-36#, FSIP 1029#.				
DST #6 4263-4394 (MARM, ALTA A B C & PAW Zn) 30-60-45-75, Strg blow, Rec. 185' Mud w/scum of oil, 2045' MSW. IFP 97-763#, ISIP 1074#, FFP 781-1029#, FSIP 1074#, 122°.				
DST #7 4394-4452 (MYR STA, FT SC Zn) 30-60-45-75, SBT0, Rec. 231' VSOCM, 1329' VMSW. Note: Chl 8,000 - 10,000, sys 7,000. Circ was lost @ 4446' & 4452'. Rec. is mud filtrate & zone is not evaluated. IFP 337-568#, ISIP 1814#, FFP 621-852#, FSIP 1751#, HP 2118#.				
DST #8 4457-4500 (CHER LS & JH ZN) 30-30-30-30, Wk for 20" & died. Rec. 5' Mud, NS. IFP 4-13#, ISIP 816#, FFP 13-13#, FSIP 683#.				
DST #9 4494-4540 (JH ZN) 30-60-30-30, Rec. 15' Mud, IFP 8-13#, ISIP 1314#, FFP 17-17#, FSIP 1118#, HP 2163#, 120°.				

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 MAY 1 1986  
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 JUN 05 1986  
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 STATE COMMISSION  
 DEC 12 1983  
 CONSERVATION DIVISION  
 WICHITA, KANSAS