

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5399
Name: American Energies Corporation
Address 155 North Market, Suite 710
Wichita, Kansas 67202
City/State/Zip _____
Purchaser: None
Operator Contact Person: Alan L. DeGood
Phone (316) 263-5785

Contractor: Name: Mallard JV, Inc.
License: 4958
Wellsite Geologist: Jon D. Christensen

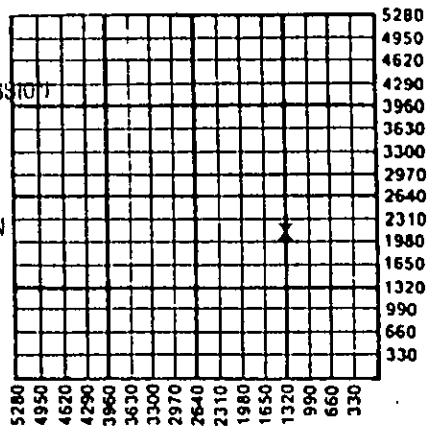
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWM: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
4-9-91 4-16-91 4-17-91
Spud Date Date Reached TD Completion Date

API NO. 15- 135-23,557-00-00
County Ness County, Kansas
N/2 SE/4 Sec. 20 Twp. 17S Rge. 22 East West
1980 Ft. North from Southeast Corner of Section
1320 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Everhart Well # "A" #1
Field Name W. C.
Producing Formation None
Elevation: Ground 2275 KB 2283
Total Depth 4370 PBTD 0

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CONSERVATION DIVISION
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 261 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

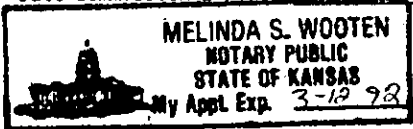
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan L. DeGood
Title Alan L. DeGood, Vice-President Date 5/7/91

Subscribed and sworn to before me this 7th day of May, 19 91.
Notary Public Melinda S. Wooten
Date Commission Expires 3-12-92

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name American Energies Corporation Lease Name Everhart Well # "A" #1

Sec. 20 Twp. 17S Rge. 22 East West
 County Ness county, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description				
		<input type="checkbox"/> Log	<input type="checkbox"/> Sample	
Name	Top	Bottom		
Anhydrite	1552	+731	Mississippi	4314 -2019
Base Anhy.	1587	+696	RTD	4370
Heebner	3692	-1409	LTD	4371
Lansing	3734	-1451		
Base/KC	4041	-1758		
Pawnee	4112	-1829		
Ft. Scott	4206	-1923		
Cherokee Sh.	4224	-1941		
Cher. "A" Sd. Not. Dev.				
Conglom. Sd.	4302	-2019		

DST #1: Conglomerate Sand 4263-4312
 (20-15-15-15). 1st Opening: weak blow,
 died, flush tool. 2nd Opening: weak
 blow, died. IFP: 11-22, ISIP: 33,
 FFP: 22-33, FSIP: 33

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	260	60/40 Poz	150	2% Gel 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

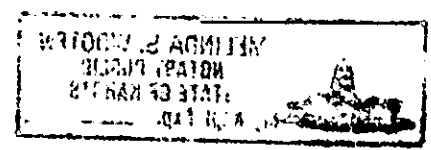
Date of First Production Dry Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perforation Dually Completed Commingled Other (Specify) _____

Production Interval _____



ORIGINAL

INVOICE

AD
21-28

HALLIBURTON SERVICES

A Halliburton Company

15-135-23557-00-00

11500

P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
080597	04/16/1991
WELL/PLANT OWNER	

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
EVERHART A-1 #4040	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	MALLARD DRLG.	PLUG TO ABANDON	04/16/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	LAVERN R. URBAN		
SHIPPED VIA			FILE NO.
COMPANY TRUCK			13820

AMERICAN ENERGIES CORP
155 N. MARKET, SUITE 710
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	14	MI	2.60	36.40
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	111	SK	5.45	604.95
506-105	POZMIX A	74	SK	3.00	222.00
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	6	SK	13.75	82.50
500-207	BULK SERVICE CHARGE	197	CFT	1.15	226.55
500-306	MILEAGE CMTG MAT DEL OR RETURN	118.06	TMI	.80	94.45
INVOICE SUBTOTAL					1,726.85
DISCOUNT - (BID)					345.37-
INVOICE BID AMOUNT					1,381.48
INVOICE TOTAL -- PLEASE PAY THIS AMOUNT =====>					\$1,381.48

RECEIVED
STATE CORPORATION COMMISSION
MAY 08 1991
CONSERVATION DIVISION
Wichita, Kansas

posted 4-25-91

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

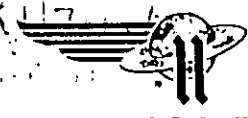
15-135-23557-00-00

HEMI 10:

P.O. BOX 951046
DALLAS, TX 75395-1046

ORIGINAL

AD
21-52



#11500

HALLIBURTON SERVICES

INVOICE

A Halliburton Company

INVOICE NO.	DATE
125621	04/09/1999

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
EVERHART A-1 #4040	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
NESS CITY	MALLARD DRLG.	CEMENT SURFACE CASING	04/09/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
017184	LAVON R. URBAN		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	1361

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DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	14	MI	2.60	36.40
001-016	CEMENTING CASING	261	FT	475.00	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8	5/8 IN	90.00	90.00
504-308	STANDARD CEMENT	90	SK	5.45	490.50
506-105	POZMIX A	60	SK	3.00	180.00
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4	SK	26.25	105.00
500-207	BULK SERVICE CHARGE	158	CFT	1.15	181.70
500-306	MILEAGE CMTG MAT DEL OR RETURN	94.640	TMI	.80	75.71
INVOICE SUBTOTAL					1,634.31
DISCOUNT - (BID)					326.86
INVOICE BID AMOUNT					1,307.45
**KANSAS STATE SALES TAX					35.12
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$1,342.57

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