

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
name Anadarko Production Company
address Box 351
City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
Phone (316) 624-6253

Contractor: license # 5657
name Slawson Drilling Company

Wellsite Geologist Norman W. Barber
Phone (316) 265-9385
Purchaser NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8/6/84 8/14/84 9/19/84
Spud Date Date Reached TD Completion Date
4445 4400
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 789 feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 - 135 22,633-00-00

County Ness

C S/2 SE SE Sec. 20 Twp. 17S Rge. 22

330 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

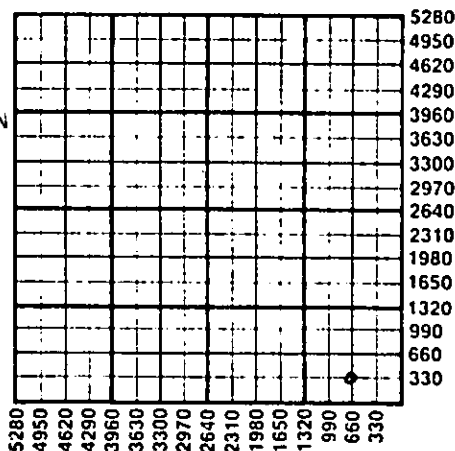
Lease Name Everhart "A" Well# 1

Field Name Brownell South Prospect

Producing Formation NA

Elevation: Ground 2268 KB 2273

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
OCT 02 1984

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water 100 Ft North From Southeast Corner and 300 (Creek, Pond etc.) Ft West From Southeast Corner Sec 19 Twp 17SRge 22 East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
Title Division Operations Manager Date 9/26/84
Subscribed and sworn to before me this 1st day of October 19 84
Notary Public Elizabeth J. Hooper
Date Commission Expires 7-26-87

ELIZABETH J. HOOPER
Seward County, Kansas
My Appt. Expires 7-26-89

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec 20, Twp. 17, Rge. 22

15-135-22633-00-00

SIDE TWO

Operator Name Anadarko Production Co. Lease Name Everhart "A" Well# 1 SEC 20 TWP. 17S RGE. 22 East West

County: Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
DST #1 4250-4292, 30-60-60-120, rec 20' drlg mud,		
IHP 2093.5, FHP 2066.7, IF 20-20, ISIP 326#, FF 20-31,		
FSIP 316#, BHT 115°F.		
12-1/4" Surface Hole	0'	800'
Shale	800'	1155'
Shale & Sand	1155'	1618'
Shale	1618'	3295'
Shale & Lime	3295'	3761'
Shale	3761'	3935'
Lime	3935'	4445'
RTD	4445'	

Schlumberger ran Compensated Neutron/Lithodensity w/GR, Dual Induction SFL w/GR.

RELEASED

JAN 21 1987

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4	8-5/8	24	789	Pozmix Common	150	3% CaCl
Production	7-7/8"	4-1/2"	10.5	4444	Litewate 50-50 Pozmix	75 270	75% CFR-2 75% CFR-2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)		Depth	
2	4264-77			1000 gal 7.5% MCA		4264-77	
4	4307.4 way sqz shot			1000 gal MOD 101		4264-77	
4	4264-77			Sqz w/25 sxs Common		4307	
				500 gal MOD 101 w/shot stress Frac		4264-77	
				11,200 gal Cross Linked 2% KCL and		4264-77	
				4500# 20/40 sand			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
NA							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas - Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed. Commingled

DRILLERS LOG

OPERATOR: Anadarko Production Company
 2330 N. Kansas, P.O. Box 351
 Liberal, KS 67901

LEASE NAME: #1 Everhart 'A'
 660' FEL & 330' FSL
 Sec. 20-17S-22W
 Ness County, Kansas

CONTRACTOR: Slawson Drilling Company, Inc.
 200 Douglas Bldg.
 Wichita, KS 67202

RTD: 4445'

SURFACE CASING: 8 5/8" set at 779' with 475 sx cement

PRODUCTION CSG: 4 1/2" set at 4445' with 345 sx cement

0' to 800'	12 1/4" Surface Hole
800' to 1155'	Shale
1155' to 1618'	Shale & Sand
1618' to 3295'	Shale
3295' to 3761'	Shale & Lime
3761' to 3935'	Shale
3935' to 4445'	Lime
4445' RTD	

RECEIVED
 SEP 21 1984
 PRODUCTION DEPT.
 LIBERAL, KANSAS

STATE OF KANSAS
 COUNTY OF SEDGWICK

I, James C. Remsberg, of the Slawson Drilling Company, Inc. hereby state the above is an accurate copy of the drillers log for the #1 Everhart 'A' for Anadarko Production Company.

James C. Remsberg
 James C. Remsberg, President

Subscribed and sworn to me this
 19th day of September, 1984

Rebecca Wold
 Rebecca Wold, Notary

REBECCA WOLD
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appl. Exp. 2-27-85
 RELEASED

My commission expires:

JAN 21 1987

FROM CONFIDENTIAL

CONFIDENTIAL

State Geological Survey
 WICHITA, KANSAS

SEP 22 1984

