

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 5005 EXPIRATION DATE 6-30-83

OPERATOR Sunburst Exploration Company, Inc. API NO. 15-135-22,377-0000

ADDRESS One Main Place, Suite 708 COUNTY Ness

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Ronald L. Irion PROD. FORMATION

PHONE (316) 262-3041

PURCHASER LEASE Pomije

ADDRESS WELL NO. 1

WELL LOCATION NE NW SW

DRILLING Blue Goose Drilling Co., Inc. 2310 Ft. from South Line and

CONTRACTOR 990 Ft. from West Line of

ADDRESS P.O. Box 1413 the SW (Qtr.) SEC 19 TWP 17 RGE 22 (E) (W)

Great Bend, Kansas 67530

PLUGGING Sun Oil Well Cementing

CONTRACTOR P.O. Box 169

ADDRESS Great Bend, Kansas 67530

TOTAL DEPTH 4520' PBTD

SPUD DATE 3-22-83 DATE COMPLETED 3-31-83

ELEV: GR 2370 DF KB 2377

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 317.60' DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

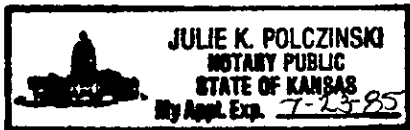
Ronald L. Irion, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald L. Irion (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12th day of April

19 83.



Julie K. Polczinski (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 23, 1985

RECEIVED KANSAS CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 13 1983

CONSERVATION DIVISION Wichita, Kansas

OPERATORS Sunburst Exploration Co., Inc. LEASE Pomije SEC. 19 TWP. 17 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 4299-4325			Log Tops	
30" 40" 45" 60"			Anhydrite	1656 (+ 721)
Rec. 20' 0 & GCM (10% oil, 10% wtr, 30% mud, 60% gas)			Heebner	3774 (-1397)
248' sli 0 & GCM (3% oil, 10% wtr, 47% mud, 40% gas)			Lansing	3817 (-1440)
62' wtr mud			Marmaton	4159 (-1782)
62' mdy wtr			Fort Scott	4297 (-1920)
392' Total Fluid			Cherokee Shale	4313 (-1936)
IFP 29-118# FFP 127-166#			Cherokee Sand	4317 (-1940)
ISIP 1159# FSIP 1159# Temp. 100°			Osage	4378 (-2001)
			Gilmore City	4507 (-2130)
			LTD	4523 (-2146)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	325'	Common	200	3% C.C., 2% Gel

LINER RECORD

PERFORATION RECORD

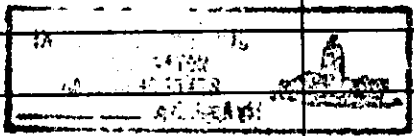
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated



Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls. MCF	Gas bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations