

CROWN

SIDE ONE

NOV 9 1991

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 135-23,608-0000

County Ness
100' N of C
SW NE NE Sec. 12 Twp. 17S Rge. 22 East
 West

4390 ✓ Ft. North from Southeast Corner of Section

990 ✓ Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

Lease Name YAWGER "A" ✓ Well # 1

Field Name Wildcat

Producing Formation N/A

Elevation: Ground 2287 KB 2292

Total Depth 4350' PBTD

Operator: License # 30444

Name: Charter Production Company

Address 224 E. Douglas, Suite 400

City/State/Zip Wichita, KS 67202

Purchaser: N/A

Operator Contact Person: Robert C. Spurlock

Phone (316) 264-2808

Contractor: Name: Murfin Drilling Company

License: 30606

Wellsite Geologist: Robert Smith

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

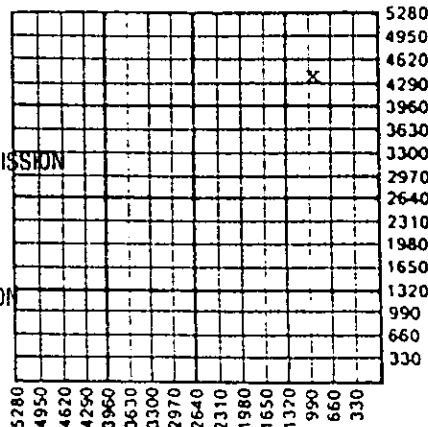
Mud Rotary Air Rotary Cable

9-24-91 10-1-91 10-1-91 *KCC TMB*

Spud Date Date Reached TD Completion Date

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OCT 16 1991



A1-D D+8

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Spurlock

Title President Date 10-14-91

Subscribed and sworn to before me this 14th day of October, 1991.

Notary Public Debra Raggio

Date Commission Expires _____

STATE OF KANSAS
DEBRA RAGGIO
Notary Public
My Appl. Exp. 07/24/93

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name Charter Production Company Lease Name YAWGER "A" Well # 1
 Sec. 12 Twp. 17S Rge. 22 East County Ness
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets.) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy.) <p style="text-align: center;">SEE ATTACHED</p>	<p style="text-align: center;">Formation Description</p> <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom <p style="text-align: center;">SEE ATTACHED</p>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24#	270'	60/40 poz mix	155	2%gel, 3%cc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used			Depth
	N/A			N/A			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
N/A		Size	Set At	Packer At			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						
N/A							
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Production Interval

Open Hole Perforation Dually Completed Conmingled

Other (Specify) _____



REMIT TO:
P. O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

15-135-23608-0000
A Halliburton Company

INVOICE NO.	DATE
195046	09/24/1991

WELL/LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
Younger A 1	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
IAYS	MURPIN	CEMENT SURFACE CASING	09/24/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
155799	RODNEY FARR #1		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	22863

CHARTER PRODUCTION
224 E DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF.	DESCRIPTION	QUANTITY	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT				
000-117	MILEAGE	22 MI	2.60	57.20
001-016	CEMENTING CASING	270	1.75	475.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8 IN	90.00	90.00
004-308	STANDARD CEMENT	93 SK	5.45	506.85
506-105	FORMER A	62 SK	3.40	210.80
506-121	HALLIBURTON-GEL 2%	3 SK	.00	N/C
509-406	ANHYDROUS CALCIUM CHLORIDE	4 SK	26.25	105.00
500-207	BULK SERVICE CHARGE	163 CFT	1.15	187.45
500-306	MILEAGE CMTG MAT DEL OR RETURN	153.450 TMI	.80	122.76
INVOICE SUBTOTAL				1,755.06
DISCOUNT - (BID)				526.50-
INVOICE BID AMOUNT				1,228.56
* KANSAS STATE SALES TAX				33.70
* HAYS CITY SALES TAX				3.97
INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,266.23

RECEIVED
STATE OF OKLAHOMA
OCT 16 1991

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

HALLIBURTON SERVICES

15-135-2368-0000
A Halliburton Company

ORIGINAL

INVOICE NO.	DATE
195050	10/01/1991

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
YOUNGER A 1 Yawger	NESS	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
DAYS	MURFIN	PLUG TO ABANDON	10/01/1991
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
55799	RODNEY FARR		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	23359

NOV 9 9 1991

CHARTER PRODUCTION
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA	MID CONTINENT				
000-117	MILEAGE	22	MI	2.60	57.20
		1	UNT		
090-910	MISCELLANEOUS PUMPING JOB	1	TRK	370.00	370.00
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN	90.00	90.00
		1	EA		
504-308	STANDARD CEMENT	129	SK	5.45	703.05
506-105	POZMIX A	86	SK	3.40	292.40
506-121	HALLIBURTON-GEL 2%	3	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	14.75	103.25
507-210	FLOCELE	54	LB	1.30	70.20
500-207	BULK SERVICE CHARGE	233	CFT	1.15	267.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	214.987	TMI	.80	171.99
	INVOICE SUBTOTAL				2,126.04
	DISCOUNT - (BID)				425.20-
	INVOICE BID AMOUNT				1,700.84
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$1,700.84

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STATE CORPORATION COMMISSION
OCT 16 1991
CONSERVATION DIVISION
Wichita, Kan

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