

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4523  
Name NuOil Company, Inc.  
Address 1407 Vine Street  
Hays, Kansas 67601  
City/State/Zip

Purchaser

Operator Contact Person Ron Nelson Or Alan  
Phone 913-625-3550 Downing

Contractor: License # 4087  
Name Williamson Drilling, Inc.

Wellsite Geologist Alan Downing & Ron Nelson  
Phone 913-625-3550

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

Mud Rotary  Air Rotary  Cable

10-27-85 11-2-85 11-2-85  
Spud Date Date Reached TD Completion Date  
4455'  
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 206 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API No. 15-135-22,946-00-00

County Ness

SW NE NW Sec. 12 Twp. 17 Rge. 22  East  West

4290 Ft North from Southeast Corner of Section  
4950 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

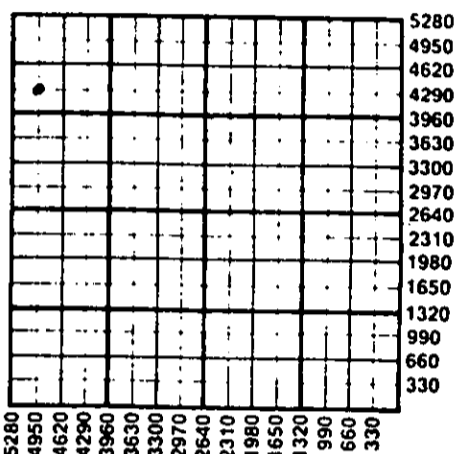
Lease Name Pfaff Well # A-1

Field Name

Producing Formation

Elevation: Ground 2363 KB 2368

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # Farm Pond

Groundwater... Ft North from Southeast Corner (Well) ... Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water... 660 Ft North from Southeast Corner (Stream, pond etc) 3960 Ft West from Southeast Corner C S/2 SW Sec 5 Twp 17 Rge 22  East  West

Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dan Downing

Title Title Date 11.13.87

Subscribed and sworn to before me this 16th day of December 1987

Notary Public Dan Binger

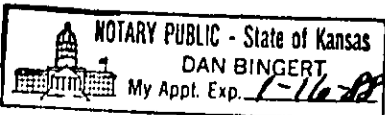
Date Commission Expires 1-16-88

K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RECEIVED STATE CORPORATION COMMISSION

DEC 17 1985

Sec. 17 Twp. 17 Rge. 22



SIDE TWO

Operator Name HuOil Company, Inc. Lease Name Pfaff Well # A-1

Sec. 12 Twp. 17 Rge. 22  East  West County Ness

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DSF #1 4256-4292

Recovered: 5' mud w/scum of oil on top of tool  
 ITP: 0-24 FFP: .24 SIP: 32#

**CONFIDENTIAL**

Name	Top	Bottom
ANHYDRITE:	1640	1676
HEEBNER	3771	
TORONTO	3793	
LKC	3814	4091
PAWNEE	4188	
PT. SCOTT	4280	
CHEROKEE	4294	
MISSISSIPPI	4404	
RTD	4455	

RELEASED

MAR 17 1987

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Old <b>FROM CONFIDENTIAL</b> Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12"	8 5/8"	20	208	50/50	150	2% Cel. 3% OC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....