

Operator Name Nesco Lease Name Alberts Well# 1 SEC. 13 TWP. 17 RGE. 22 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests including interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

4275 to 4282 Mis run Test no 1
 4260 to 4285 Ms run Test no 2

Name	Top	Bottom
FT SCott	4182	4202
Chreekee	4208	4216
Miss	4278	4290
RTD	4290	

RECEIVED
 STATE CORPORATION COMMISSION

JUN 05 1965

CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD new used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	14"	8 5/8	24lb.	314	common	190	3% cc
Production	7-7/8	4-1/2	10-1/2	4287	common	75	None

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Spots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2 per ft.	4278 to 80	100 gal.	4280
	4278 to 80	4000 lbs. Sand Frack	4280

TUBING RECORD

size None set at _____ packer at _____ Liner Run Yes No

Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)				
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	None				
	Bbls	MCF	Bbls	CFPB	

Position of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify) _____

PRODUCTION INTERVAL

None

Dually Completed.

Commingled