STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15						
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County Ness						
DESCRIPTION OF WELL AND LEASE	NW-SE-NW Sec .13 Twp .17 Rge .22 West						
operator: license # 9692	Ft North from Southeast Corner of Section						
name Nesco Inc. address Box 177 Bazine Ks	Ft West from Southeast Corner of Section (Note: locate well in section plat below)						
City/State/Zip Kansas	Lease Name Alberts Well#1						
Operator Contact Person Edward P. Leiker Phone 913 625-5310	Field Name						
Contractor: license # R&C Drilling	Producing Formation Miss						
name	Elevation: Ground 2289 KB 2294						
Wellsite Geologist Dan Nixom Phone 913- 628-3834	Section Plat						
#URCHASER	4950						
©esignate Type of Completion	4620 4290						
, , , , , , , , , , , , , , , , , , , ,	3960						
Oil SWD 📋 Temp Abd	3300						
Gas 📋 Inj 🔘 Delayed Comp.	2970						
(Try) (Other (Core, Water Supply etc.)	2310						
ONNO and well into an fallows:	1650						
OWWO: old well info as follows: Operator	1320						
Well Name	660						
Comp. Date Old Total Depth	330						
• *	5280 4620 3960 3960 3360 3300 1300 1320 330 330 330 330 330 330						
WELL HISTORY	. WATER SUPPLY INFORMATION						
Ø⁻illing Method: ☑ Mud Rotary ☐ Air Rotary ☐ Cable							
• •	Source of Water:						
10-9-84 10-15-84 11-22-84 Spud Date Date Reached TD Completion Date	Division of Water Resources Permit #						
4290	Groundwater Ft North From Southeast Corner and						
Kerke	(Well) Ft. West From Southeast Corner of						
otal Depth PBTD	Sec Twp Rge East West						
q nount of Surface Pipe Set and Cemented at314 feet	Surface Water Ft North From Sourtheast Corner and						
Multiple Stage Cementing Collar Used? ☐ Yes 💢 No	(Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge (*) East (*) West						
If Yes, Show Depth Setfeet	Other (explain)						
Aalternate 2 completion, cement circulated om feet depth to w/ SX cmt	Disposition of Produced Water: Disposal						
	Docket #						
	d with the Kansas Corporation Commission, 200 Colorado Derby Building,						
richita, Kansas 67202, within 90 days after completion or recompletion of any formation on side two of this form will be held confidential for a period of 12	well. Rules 82-3-130 and 82-3-107 apply. months if requested in writing and submitted with the form. See rule 82-3-107						
r confidentiality in excess of 12 months.							
I temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form with RECEIVED						
I requirements of the statutes, rules, and regulations promulgated to regula- irein areicomplete and correct to the best of my knowledge.	N 0 5 1985						
	K.C.C. OFFICE USE ONLY						
CONSEI							
	chita, Kansas C Wireline Log Received						
34 martin (1) (1) (1) (1) (1) (1) (1) (1) (1) (1)	C Drillers Timelog Received						
Title Employee Date	.5-1.6-85 Distribution						
	I WYKCC I SWD/Pen () NCDA I . T						
Sbscribed and aworn to before me this day of . Quinl.	19 Cly KGS Plug [] Other R						
	(Opaciny)						
Wary Public Swam M. Lecker	$\mathcal{L}_{\mathcal{L}}$						
te Commission Expires NOTARY PUBLIC - State -	Form ACO-1 (7-84)						

					SIDE	WO							
operator Name	Nes	sco		Lease	Nama Albe	rts,	Nell# .	sec13	TWP17	RGE22	East Wes∷ East		
					WELL	LOG		•	•				
NSTRUCTI	ONS	Show imp	ortant t	ops and	base of for	mations _l	enetr	rated. Detail al	cores. Rep	oort all dri	ll stem test		
iving interval to	ested	, time tool ope	en and	ciosed,	flowing and	shut-in	pressi	ures, whether	shut-in pre	ssure rea	ched stati		
xtra sheet if mo	re sp	ace is needed.	Attac	h copy	of log.	,		ow rates it gai	o to surrace	adming to	ssi. Allac		
,		,		.x	5 3 No.	• • • • • • • • •	:		_				
Orill Stem Tests Taken Samples Sent to Geological Survey			y Yes □ No □ Yes □ No				•			Formation Description Log Sample			
Cores Take				☐ Yes	□ No		: Na	rme	- •	Тор	Bottom		
4275 to	0 428	32 Mis run	Test	no 1			FI	SCott		4182	4202		
4260 to	o 428	35 Ms run	Test	no 2			-	reekee Laa		4208 4278	4216 4290		
							RI	TD CT		4290			
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			•				:						
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						•	:		RE(CEIVED			
							:	· ·	STATE CORPOR	AHON COMA	MISSION		
							:		JUN	0.5 1993			
							:		CONSERVA	TION DIVISIO	N		
							:	,	Wichit	a, Kansas	.•		
								*					
							:						
			CA	SING RI	ECORD (used					
O								production, etc.		-	and		
Purpose of string		size hole drilled	P.	asing n O.D.)	weight lbs/ft.	settir dept	•	type of cement	# sacks used	16	cent itives		
Surfice		14"	8 57	8	241b.	314		.содфод	190	3% .	Ç.Q		
Production		7.7./8	4	1/2	. 10. 1/2	4287.		common	75	None			
<u></u>	<u></u>		• • • • • • •	• • • • • • • • • • • • • • • • • • • •				,					
		RFORATION R		-			Acid,	Fracture, Shot,	-		rd		
Spots per foot specify footage of each interval perforated					(amount and kind of material used) Depth								
2.per.ft	42	27.8 . to . 80 27.8 . to . 80	• • • • • • • •		• • • • • • • • • • • • • • • • • • • •	100		Sand Frack	· · · · · · · · · · · · · · · · · · ·		4280 280		
	4					4000		····» ··band thack	• • • • • • • • • • • • • • • • • • • •		1200		
	• • • • • •	•••••••						••••••	•••••				
	······							<u></u>	· · · · · · · · · · · · · · · · · · ·				
TUBING, RECOR			set at		packer at			Liner Run	☐ Yes	□ No			
Pate of First Produ	ction	Producing n	nethod	∐ flowin	9 📋 pump	ing []	gas lift	Other (exp	olain)	•••••			
None		None OII	<u> </u>		Gas	, 	/ater		Oli Ratio		ravity		
timated Production	on 📥				·· ···································	•		G#8-	JII NAKO	u	·uvity		
Per 24 Hours	7	None							••				
		House	Bbis	A=	MCF			Bbis	CFPB				
position of gas		METHOD OF ☐ vented ☐ open hole					COMPLETION perforation			PRODUCTION INTERVAL			
•		sold used on lease	_other (specify)				······		None				
	' ب	VII 10830			□Dually Co	ompleted.	. .			* * * * * * *	******		
					Comming	BARRA TO PL	رين. او يورون	nên.			• •		
					بخدف ب			-					