

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 4315
Name Brazos Petroleum Company
Address P.O. Box 1782
City/State/Zip Midland, Texas 79702

Purchaser TA-NA

Operator Contact Person Jim Sutherland
Phone 915-682-6644

Contractor: License # 6033
Name Murfin Drilling Co.

Wellsite Geologist Mark Harvey
Phone 316-624-5338

Designate Type of Completion

- New Well
- Re-Entry
- Workover
- Oil
- SWD
- Temp Abd
- Gas
- Inj
- Delayed Comp.
- Dry
- Other (Core, Water Supply etc.)

If OWMO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary
- Air Rotary
- Cable

..10-27-85.. ..10-31-85... ..TA-NA...
Spud Date Date Reached TD Completion Date
..3200..... ..3154.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 225 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 3200.....feet depth to 0.....w/1125SX cmt

API NO. 15-093-20,832.0000

County...Kearny.....

.....C. NW.. Sec 1... Twp. 22S Rge. 36.. East West

3960 Ft North from Southeast Corner of Section
3960 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

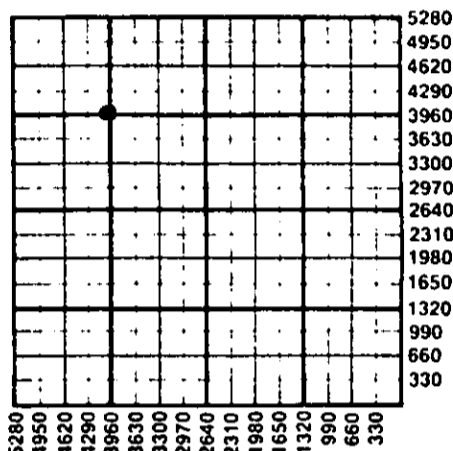
Lease Name ADAMSON Well # 1

Field Name Hugoton

Producing Formation Chase/Council Grove

Elevation: Ground 3206 KB 3211

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 50 Ft North from Southeast Corner
2640 Ft West from Southeast Corner of
Sec 27 Twp 21S Rge 35 East West

Surface Water.....Ft North from Southeast Corner
.....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

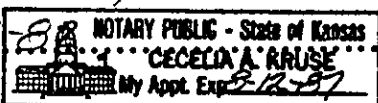
Signature R. J. Burke

Title Agent Date 2-3-86

Subscribed and sworn to before me this 2 day of February 1986

Notary Public Cecelia A. Krause

Date Commission Expires 8-12-88



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

RECEIVED

Form ACO-1 (7-84) CONSERVATION COMMISSION

FEB 11 1986

CONSERVATION DIVISION
Wichita, Kansas

Sec. 1, Twp. 22S, Rge. 36E

SIDE TWO

Operator Name Brazos Petroleum Company Lease Name Adamson Well # 1

Sec. 1 Twp. 22S Rge. 36 East West County Kearny

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Shale	0	225
Lim and shale	225	2010
Shale and siltst.	2010	2125
Cimarron Anhyd.	2125	2210
Shale, siltst, anh	2210	2660
Hollenburg	2260	2698
Herrington	2698	2714
Krider	2714	2753
Winfield	2753	2812
Towanda	2812	2854
Ft. Riley	2854	2887
Florence	2887	2925
Kinney	2925	2972
Wreford	2972	2990
Council Grove	2990	3200

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20#	225	Class H	175	2% CC, 1/8# flocele
Production	7 7/8	4 1/2	9.5	3200	DLW	850	2% CC, 1/8# flocele
					Class H	275	2% CaCl ₂

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled