

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 093-21,305 <sup>0000</sup> **CONFIDENTIAL**  
County Kearny

**ORIGINAL**

-S/2- SE - NE Sec. 17 Twp. 21S Rge. 35 <sup>E</sup> <sub>W</sub>

Operator: License # 5003  
Name: McCoy Petroleum Corporation  
Address 110 S. Main, Suite 500  
Wichita, KS 67202

2970 Feet from S (circle one) Line of Section  
660 Feet from E (circle one) Line of Section

Purchaser: \_\_\_\_\_  
Operator Contact Person: Roger McCoy  
Phone ( 316 ) 265-9697  
Contractor: Name: Sweetman Drilling, Inc.  
License: 5658  
Wellsite Geologist: John Hastings

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Eatinger "A" Well # 1-17  
Field Name Beymer North Pool

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, MSV, Expl., Cathodic, etc)

Producing Formation \_\_\_\_\_  
Elevation: Ground 3146' KB 3159'  
Total Depth 4980' P8TD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 381' Feet  
Multiple Stage Cementing Collar Used?  Yes  No

If Workover/Re-Entry: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  P8TD  
 Cemented Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_  
11-21-93 11-30-93 12-01-93  
Spud Date Date Reached TD Completion Date

If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ ex cnt.

Drilling Fluid Management Plan ALT 1 8/2 3-9-94  
(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 1500 bbls  
Deswating method used Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name **RELEASED**  
Lease Name FEB 1 4 1995 License No. **KCC**  
Quarter DEC Sec. 7 Twp. 21S Rng 7 E/W  
Country **FROM CONFIDENTIAL** Docket No. **CONFIDENTIAL**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Roger McCoy  
Title President Date 11-7-93  
Subscribed and sworn to before me this 7 day of November 1993.  
Notary Public Deborah Ann Paulus  
Date Commission Expires January 8, 1996

K.C.C. OFFICE USE ONLY		
F	<input checked="" type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
G	<input checked="" type="checkbox"/>	Geologist Report Received
<b>RECEIVED</b>		
STATE CORPORATION COMMISSION		Distribution
<input type="checkbox"/> KCC	<input type="checkbox"/> SVD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other (Specify)

**DEBORAH ANN PAULUS**  
Notary Public  
Wichita, Kansas  
1896

CONSERVATION DIVISION  
Wichita, Kansas

Operator Name McCoy Petroleum Corporation Lease Name Eatinger "A" Well # 1-17

Sec. 17 Twp. 21S Rge. 35  East  West  
 County Kearny

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum

List All E.Logs Run: **DUAL INDUCTION  
 LONG SPACED SONIC  
 MICROLOG**

See Attached **SPECTRAL DENSITY NEUTRON**

See Attached

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	381'	Prem +	300	2%gel, 3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or In] Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  
**PLUGGED AND ABANDON**

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval \_\_\_\_\_



Natural Gas • Crude Oil  
Exploration & Production

**McCOY PETROLEUM CORPORATION**

110 South Main, Suite 500  
Wichita, Kansas 67202  
316-265-9697

**CONFIDENTIAL** John Roger McCoy  
President

Kevin McCoy  
Vice-President

Harvey H. McCoy  
Vice-President

Keith McCoy  
Treasurer

**ORIGINAL**

McCoy Petroleum Corporation  
Eatinger "A" #1-17  
C S/2 SE NE Seciton 17-21S-35W  
Kearny County, Kansas

API# 15-093-21305

Page 2 ACO-1

**DST #1 4467-4480' (Marmaton "B")**  
Open 30", S.I. 60", Open 90", S.I. 90"  
Weak blow, increased to 2" blow on 1st open period.  
Weak blow, died in 36" on 2nd open period.  
Recovered 2' of mud cut oil, (88% oil, 12% mud)  
93' of slightly oil cut mud. (4% oil, 96% mud)  
FP 34-40# 42-49#  
ISIP 849# FSIP 661#

**DST #2 4540-4557' (Pawnee)**  
Open 30", S.I. 60", Open 60", S.I. 90"  
Weak 1/2" blow on 1st open period.  
Very weak surface blow throughout 2nd open period.  
Recovered 120' of slightly oil and gas cut mud, (5% gas, 5% oil, 90% mud)  
120' of muddy water, scum of oil. (30% mud, 70% water) 34,000 ppm.  
FP 53-53# 107-107#  
ISIP 1048# FSIP 1048#

**DST #3 4573-4587' (Fort Scott)**  
Open 30", S.I. 60", Open 30", S.I. 60"  
Weak blow, died in 15" on 1st open.  
Weak surge and died on 2nd open.  
Recovered 20' of slightly oil spotted mud. Show of oil in tool.  
FP 86-86# 86-86#  
ISIP 409# FSIP 409#

**DST #4 4695-4720' (Cherokee)**  
Open 30", S.I. 60", Open 30", S.I. 60"  
Weak blow, died in 10" on 1st open period.  
Weak blow, died in 5" on 2nd open period.  
Recovered 90' of heavily oil cut mud. (30% oil, 70% mud)  
FP 107-107# 107-107#  
ISIP 1069# FSIP 484#

**DST #5 4570-4598' (Fort Scott) Straddle.**  
Open 30", S.I. 30", Open 60", S.I. 60"  
Weak blow throughout 1st open period.  
Weak blow, died in 28" on 2nd open period.  
Recovered 30' of oil spotted mud.  
FP 34-34# 38-46#  
ISIP 446# FSIP 436#

**KCC**

**DEC 7**

**CONFIDENTIAL**

**ELECTRIC LOG TOPS**

Heebner	3914 (- 755)
Lansing	3974 (- 815)
Stark	4282 (-1123)
Marmaton "A"	4456 (-1297)
Marmaton "B"	4470 (-1311)
Pawnee	4548 (-1389)
Fort Scott	4575 (-1416)
Cherokee	4590 (-1431)
Morrow Shale	4835 (-1676)
Mississippian	4880 (-1721)
RTD	4978 (-1819)

**RELEASED**

**FEB 14 1995**

**FROM CONFIDENTIAL**

**RECEIVED**  
STATE CORPORATION COMMISSION

**DEC 15 1993**

CONSERVATION DIVISION  
Wichita, Kansas

CUSTOMER COPY

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046



HALLIBURTON  
ENERGY SERVICES

CONFIDENTIAL

INVOICE

ORIGINAL

INVOICE NO.	DATE
649751	12/01/1993

WELL/PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
EATINGER 1-17	KEARNY	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	DATE
LIBERAL	SWEETMAN DRILLING	PLUS TO ABANDON	12/01/1993
ACCT NO	CUSTOMER AGENCY	VENDOR NO.	CUSTOMER NO. NUMBER
554550	EUGENE SALOGA		
			SHIPPER VIA
			COMPANY TRUCK 60485

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
110 S. MAIN, SUITE 500  
WICHITA, KS 67202

KCC  
DEC 7  
CONFIDENTIAL

DIRECT CORRESPONDENCE TO:  
OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	210 MI		2.75	577.50
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	3200 FT		1,445.00	1,445.00
		1 UNT			
504-043	CEMENT - PREMIUM	195 SK		8.95	1,745.25
506-105	POZMIX A	9620 LB		.067	644.54
506-121	HALLIBURTON-GEL 2X	6 LB		.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	8 SK		15.50	124.00
507-210	FLOCELE	81 LB		1.40	113.40
500-207	BULK SERVICE CHARGE	346 CFT		1.35	467.10
500-304	MILEAGE CHRG MAT DEL OR RETURN	881.7 THL		.95	837.62

INVOICE SUBTOTAL	5,954.41
DISCOUNT-(BID)	1,489.58-
INVOICE BID AMOUNT	4,465.83

RELEASED  
FEB 14 1995  
FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT (=====) \$4,465.83

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON

REMIT TO  
P.O. BOX 95  
DALLAS, TX 75201-0095

INVOICE

ORIGINAL

VOICE NO.	DATE
568141	12/28/1993

WELL NAME/PROJECT		WELL PROJECT LOCATION		STATE	OWNER
FATINGER "A" 1-17		KEARNY		KS	MCCOY PETROLEUM
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
NESS CITY	SWEETMAN DRILLING	CEMENT SURFACE CASING		11/21/1993	
COPI NO.	DISPATCH AGENT	VENDOR NO.	CUSTOMER ID NUMBER	SHIP VIA	TERMS
551850	EUGENE SALODA			COMPANY TRUCK	59989

MCCOY PETROLEUM CO  
ATTN: KEITH MCCOY  
110 S. MAIN, SUITE 200  
WICHITA, KS 67202

KCC  
380  
WICHITA, KS

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UNIT	PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	95 MI		2.75	261.25
		1 UNT			
001-016	CEMENTING CASING	594 FT		620.00	320.00
		1 UNT			
12A	GUIDE SLEEVE - 8 5/8" S.J.	1 EA		278.00	278.00
B25.017					
24A	INSERT FLOAT VALVE - 8 5/8" NFD	1 EA		171.00	171.00
B15.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
B15.19415					
40	CENTRALIZER-8-5/8 X 12-1/4	3 EA		72.00	216.00
B06.60059					
030-303	TOP PLUG	8 5/8 IN		95.00	95.00
		1 EA			
030-017	EDITOR FLUG	8 5/8 IN		200.00	200.00
		1 EA			
503-050	CEMENT - PREMIUM FLOE	1000 SK		2.66	2660.00
507-277	HALLIBURTON-DEL BENTONITE	3 SK		15.50	46.50
507-212	FLECCIE	203 LB		1.90	385.70
508-291	GILSONITE BULK	1030 LB		.40	420.00
509-106	ANHYDROUS CALCIUM CHLORIDE	9 SK		25.25	251.25
500-207	BULK SERVICE CHARGE	330 CFI		1.35	484.65
500-306	MILEAGE OHTO MAT DEL OR RETURN	1446.943		1.95	1,374.60

INVOICE SUBTOTAL

MAR 02 1994

7,530.65

DISCOUNT - (BID)

CONSERVATION DIVISION  
Wichita, Kansas

1,882.65

INVOICE BID AMOUNT

5,648.00

A-KANSAS STATE SALES TAX

240.80

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

5,888.80

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