

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, (Dry) SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) *Drill Log Report & Electric Log enclosed*

OPERATOR J. A. ALLISON
ADDRESS 300 W. Douglas, Suite 305
Wichita, Kansas 67202
**CONTACT PERSON J. A. ALLISON
PHONE (316) 263-2241
PURCHASER None
ADDRESS None
DRILLING CONTRACTOR Slawson Drilling Company, Inc.
ADDRESS 200 Douglas Building
Wichita, Kansas 67202

API NO. 15, 093-20, 743 0000
COUNTY Kearny County
FIELD White Women
PROD. FORMATION Marmaton
LEASE Klein
WELL NO. #3
WELL LOCATION C NW NW
660 Ft. from West Line and
660 Ft. from North Line of
the NW/4 SEC. 4 TWP. 21S RGE. 35W
WELL PLAT

PLUGGING CONTRACTOR Allied Cementing
ADDRESS P.O. Box 31
Russell, Kansas 67665
TOTAL DEPTH 4660' (RTD) PBDT None
SPUD DATE 11/07/81 DATE COMPLETED 11/15/81
ELEV: GR 3173' DF 3176' KB 3179'
DRILLED WITH (~~XXXX~~) (ROTARY) (XXK) TOOLS

+			
	4		

KCC
KGS
(Office Use)

Amount of surface pipe set and cemented 551,59'. DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I, _____

J. A. ALLISON OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS XX

OPERATOR OF THE Klein LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF November, 1981, AND THAT

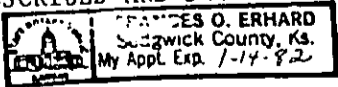
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) *J. A. Allison*

J. A. ALLISON, 1981 December 9th

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF December, 1981.



Frances O. Erhard
NOTARY PUBLIC

MY COMMISSION EXPIRES: January 14, 1982 Frances O. Erhard 12-10-81

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1, op 30, si 45; op 30, si 45; weak blow 30 min., dead 2nd open, rec. 15' drilling mud, ISIP 887, FSIP 765; IFP 27, FFP 40, no show of oil.	4472'	4540'	<u>ELECTRIC LOG TOPS</u>	
			Heebner	3952 (- 773)
			Lansing	3992 (- 813)
			Base K/C	4472 (-1293)
			Marmaton	4506 (-1327)
DST #2, op 30, si 45; op 30, si 45; weak blow 1st open, dead 2nd open, rec. 20' drilling mud, ISIP 1105, FSIP 983; IFP 27, FFP 40.	4590'	4620'	Beymer Zone	4596 (-1417)
			Johnson Zone	4628 (-1449)
			Cherokee Sh	4639 (-1460)
			Log TD	4658 (-1479)
			RTD	

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	561.20'	60/40 Pozmix	250	3% cc, 2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations