

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5161
name PALOMINO PETROLEUM
address P.O. Box 18610
Wichita, Ks. 67218
City/State/Zip

Operator Contact Person Bob Watchous
Phone (316) 683-8152

Contractor: license # 5147
name BEREDCO, INC.

Wellsite Geologist R. W. & Ann Watchous
Phone (316) 683-8152

PURCHASER Clear Creek, Inc.

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable

01/07/85 01/13/85 3/12/85
Spud Date Date Reached TD Completion Date

4474' PBT
Total Depth

Amount of Surface Pipe Set and Cemented at 300' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15- 15-135-22,755 -00-00
County NESS
SW SW SW Sec 27 Twp 16S Rge 25W

330 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

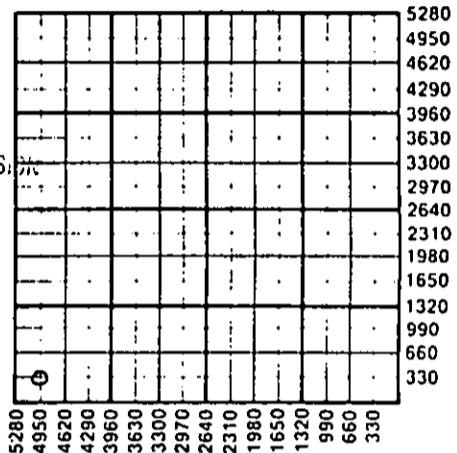
Lease Name Dodrill Well# #.2

Field Name Arnold Southwest

Producing Formation Miss

Elevation: Ground 2520 KB 2525

Section Plat



RECEIVED
STATE CORPORATION COMMISSION

APR 11 1985

CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # CA-87822

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob Watchous
Title Owner Date 4-10-85

Subscribed and sworn to before me this 10th day of April 1985

Notary Public Kathryn L. Frerking
Date Commission Expires Aug 21, 1985



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 27 Twp 16 Rge 25 W

Operator Name PALOMINO PET. Lease Name DODRILL Well# 2 SEC. 27 TWP. 16S RGE. 25W East West

WELL LOG

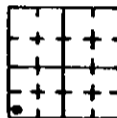
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log. *No Elog. Geological report with drilling time enclosed.*

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

| Name | Top | Bottom |
|---------------------|-------|--------|
| post rock | 0 | 303 |
| shale | 303 | 1300 |
| sand, shale, anhy. | 1300' | 2160 |
| shale, red bed etc. | 2160' | 2625' |
| shale & lime | 2625' | 3350' |
| lime & shale | 3350' | 4017' |
| K.C & Pawnee | 4017' | 4175' |
| lime & shale | 4175' | 4474' |

PALOMINO PETROLEUM
 P.O. BOX 18610 #2 DODRILL 27-16-25W
 WICHITA, KS 67218 SW SW SW
 CONTR BEREDCO, INC. CTY NESS
 GEOL ANN WATCHOUS FIELD ARNOLD
 ELV 2525 KB SPD 1/7/85 CARD ISSUED 3/28/85 P 6 BO & 11 BWPD
 MISS OH 4472.5-4488



| SMP | Tops | Depth/Datum |
|----------|------|-------------|
| ANH | | 1881 + 644 |
| HEEB | | 3818-1293 |
| LANS | | 3858-1333 |
| FT SC | | 4365-1840 |
| MISS WAR | | 4472-1947 |
| RTD | | 4474-1949 |
| DDTD | | 4488-1963 |
| NO LOG | | |

API 15-135-22,755
 8 5/8 " 300 / 200SX, 5 1/2 " 4472.5 / 150SX
 NO DSTS
 MICT - CO, (MISS OH), DD 4488 TD, AC 2250G, SWB DWN &
 REC 3.36 BF (75% OIL) / LAST HR OF 3 HR TST, T&R, POP, P 6
 BO & 11 BWP, 3/16/85

| CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used | | | | | | | |
|---|-------------------|--|----------------|---|----------------|--------------|---------------------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | size hole drilled | size casing set (in O.D.) | weight lbs/ft. | setting depth | type of cement | # sacks used | type and percent additives |
| surface | 12-1/4 | 8-5/8 | 23# | 300' | 60-40poz | 200 | 2% Gel; 3% CC |
| production | 7-7/8 | 5-1/2 | 14# | 4472' 4472 1/2 | 60-40 poz | 150 sks | 2% Gel; 10% salt 20 bbls. sa/flush |
| PERFORATION RECORD | | | | Acid, Fracture, Shot, Cement Squeeze Record | | | |
| shots per foot | | specify footage of each interval perforated | | (amount and kind of material used) | | | Depth |
| | | | | 500 gal. 15% MCA | | | 4472 to 4476 |
| | | | | 500 gal. MOD 202 | | | 4472 to 4476 |
| | | | | 500 gal. 38% | | | 4472 to 4478 |
| | | | | 750 gal. MOD 202 | | | 4472-4486 |
| TUBING RECORD | | | | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |
| size <u>2 7/8" OD</u> set at <u>4484</u> | | packer at <u>None</u> | | | | | |
| Date of First Production <u>3-12-85</u> | | Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) | | | | | |
| Estimated Production Per 24 Hours | | Oil | Gas | Water | Gas-Oil Ratio | Gravity | |
| 6 | | Bbls | MCF | 11 | Bbls | CFPB | |

Disposition of gas: vented None sold used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

4472 1/2 - 4488

Dually Completed.
 Commingled