

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____
OPERATOR Patrick Petroleum Corporation API NO. 15-135-22,235-00-00
ADDRESS 315 One Twenty Bldg., COUNTY Ness
120 S. Market FIELD Arnold Pool
Wichita, Kansas 67202 PROD. FORMATION Fort Scott
** CONTACT PERSON John T. Crane
PHONE 264-4363

PURCHASER _____ LEASE Conkright "B"
ADDRESS _____ WELL NO. 2
WELL LOCATION C SE SE
330 Ft. from South Line and
CONTRACTOR Warrior Drilling 330 Ft. from East Line of
ADDRESS 905 Century Plaza the SE (Qtr.) SEC 27 TWP 16S RGE 25W.
Wichita, Kansas 67202

PLUGGING Steve Durant
CONTRACTOR from Belpre
ADDRESS _____

TOTAL DEPTH 4500' PBTD _____
SPUD DATE 5-4-82 DATE COMPLETED 5-12-82
ELEV: GR 2500 DF _____ KB 2507

DRILLED WITH ROTARY (ROTARY) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING
USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 430' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal,
Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL
AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT grid with 4 columns and 4 rows.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG. [checked]

A F F I D A V I T

John T. Crane, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of John T. Crane
(Name) John T. Crane

SUBSCRIBED AND SWORN TO BEFORE ME this 2nd day of June, 1982.

Signature of Dorothy Crane
(NOTARY PUBLIC) Dorothy Crane

MY COMMISSION EXPIRES: February 1, 1983

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JUN - 5 1982
6-3-82
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface Clay		0	431	Anhydrite	1872 (+ 635)
Sand & Clay		431	1290	Heebner	3836 (-1329)
Sand & Shale		1290	1878	Lansing	3874 (-1367)
Anhydrite		1878	1909	Ft. Scott	4386 (-1879)
Shale		1909	2570	Cherokee	4411 (-1904)
Shale & Lime		2570	3194	Mississippi	
Lime & Shale		3194	3728	(Shaley)	4480 (-1973)
Shale		3728	4061	Mississippi	
Lime		4061	4500	(Dolomite)	4490 (-1983)
4500 R.T.D.		4500			
DST #1 4350 - 4415 30-30-30-30, Weak blow lasted about 15 min., recovered 15' mud ISIP 128#; FSIP 60#; IF 11# FF 18#					
DST #2 4493 - 4500, 30,60,30,60, weak blow during first 30 min., weak blow that died in 20 min. of second 30 min. flow period. Recovered 95' muddy salt water. IF 11# - 37#; ISIP 1131#; FTP 37 - 55#; FSIP 1076#					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	20#	430'	Pozmix	265	60/40

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations