

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6499
name Abraxas Petroleum Corporation
address P. O. Box 17485
San Antonio, Texas 78217
City/State/Zip

Operator Contact Person Roy Lofland
Phone 913/899-5989 res; 913/899-7986 mobile

Contractor: license #
name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Chris Dilts
Phone 316-263-7092

PURCHASER Koch Oil Company

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
9-23-84 10-2-84 11/8/84
Spud Date Date Reached TD Completion Date

4460' LTD 4466'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 264' feet

Multiple Stage Cementing Collar Used? Yes No

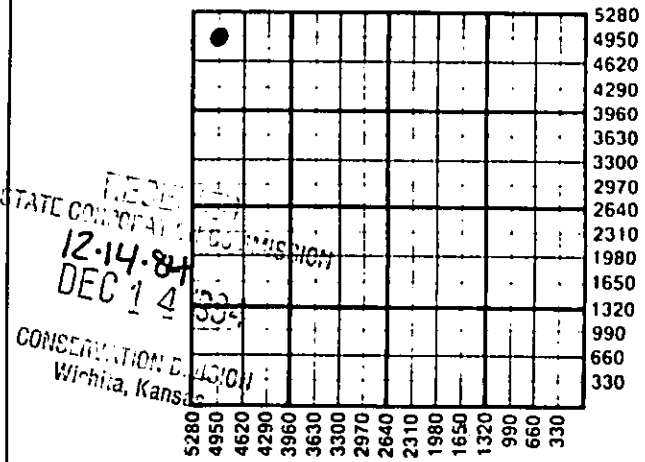
If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from 4451' feet depth to surface w/ 800 SX cmt

API NO. 15 - 135 22,649 corrected
County Ness
NW NW NW Sec 34 Twp 16S Rge 25
4950 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

Lease Name Webster Well# 1
Field Name SW Arnold
Producing Formation Mississippian Dolomite
Elevation: Ground 2507' KB 9'

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge East West
 Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket # No produced water

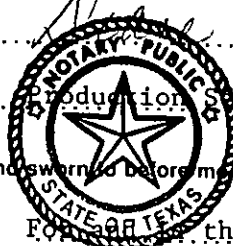
INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Janice Dalaynik
Title Production Secretary Date 12/11/84
Subscribed and sworn to before me this 11 day of December 1984
Notary Public For the State of Texas
Date Commission Expires 5-19-88



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec. 34 Imp. 16 Rge. 25 W

Operator Name Abraxas Petroleum Corp. Lease Name Webster Well# 1 SEC 34 TWP. 16S RGE. 25 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Ran DST #1 from 4330-67' in Ft. Scott
 Times: 30-30-30-30

IH 2266
 IF 56 - 56
 ISI 79
 FF 56 - 56
 FSI 68
 FH 2179

Recov 5' mud with no show.

Ran DST #2 from 4385-4451' in Miss. Dolo.
 Times: 30-60-30-60

IH 2233
 IF 68 - 68
 ISI 1232
 FF 68 - 68
 FSI 1188
 FH 2211

Recov: On 1st flow had weak blow, died in 8 min. Recov 2' oil & 60' oil spotted mud.

Ran DST #3 from 4447-60' in Miss.
 Times 30 - 60 - 60 - 60

IH 2233
 IF 56 - 68
 ISI 1232
 FF 79 - 113
 FSI 1199
 FH 2211

Recov 160' oil, 120' OC watery mud (30% oil & 25% wtr)

Name	Top	Bottom
Anhydrite	1865'	
Heebner	3809'	
Lansing	3848'	
Base Kansas City	4126'	
Ft. Scott	4356'	
Cherokee	4380'	
Miss. Lime	4444'	
Miss. Dolomite	4454'	
RTD LTD	4460'	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	24#	264'	Common	175. sx.	2% gel., 3% cc.
Production	7-7/8"	4.1/2"	10 1/2#	4451'	Lite 60/40 poz	650. sx. 150. sx.	10% gilsonite. 2% gel., 10% sa .75% CFR2
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
	none			500 gals. MCA w/5 gal. FE, .2 gals AS. 5.			4451-66'
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		size 2-3/8" set at 4392'		packer at 4389'			
Producing method		<input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	148 Bbls	0 MCF	0 Bbls	N/A	37.1 @ 60°		

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) _____
 PRODUCTION INTERVAL: 4451-66'
 Dually Completed.
 Commingled