



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:
[] New Well [] Re-Entry [] Workover
[] Oil [] WSW [] SWD [] SIOW
[] Gas [] D&A [] ENHR [] SIGW
[] OG [] GSW [] Temp. Abd.
[] CM (Coal Bed Methane)
[] Cathodic [] Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:

Original Comp. Date: Original Total Depth:
[] Deepening [] Re-perf. [] Conv. to ENHR [] Conv. to SWD
[] Conv. to GSW
[] Plug Back: Plug Back Total Depth
[] Commingled Permit #:
[] Dual Completion Permit #:
[] SWD Permit #:
[] ENHR Permit #:
[] GSW Permit #:

02/24/2012 02/25/2012 02/28/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23804-00-00

Spot Description:
SE NE NW SE Sec. 15 Twp. 14 S. R. 22 [] East [] West
2177 Feet from [] North / [] South Line of Section
1407 Feet from [] East / [] West Line of Section

Footages Calculated from Nearest Outside Section Corner:
[] NE [] NW [] SE [] SW

County: Johnson

Lease Name: McCann B Well #: AI-3

Field Name:

Producing Formation: Bartlesville

Elevation: Ground: 1025 Kelly Bushing: 1025

Total Depth: 920 Plug Back Total Depth: 884

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? [] Yes [] No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 914

feet depth to: 0 w/ 126 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 30 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. [] East [] West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

[] Letter of Confidentiality Received
Date:
[] Confidential Release Date:
[] Wireline Log Received
[] Geologist Report Received
[] UIC Distribution
ALT [] I [] II [] III Approved by: Deanna Garbar Date: 04/11/2012



1078312

Operator Name: Altavista Energy, Inc. Lease Name: McCann B Well #: AI-3
Sec. 15 Twp. 14 S. R. 22 [x] East [] West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [] Yes [x] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No
Electric Log Submitted Electronically [x] Yes [] No
List All E. Logs Run: Gamma Ray/Neutron/CCL

CASING RECORD [] New [x] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: [] Yes [] No

Date of First, Resumed Production, SWD or ENHR. Producing Method: [] Flowing [] Pumping [] Gas Lift [] Other (Explain)
Estimated Production Per 24 Hours: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: [] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [x] Perf. [] Dually Comp. [] Commingled [] Other (Specify)
PRODUCTION INTERVAL:

Johnson County, KS
Well: McCann B AI-3
Lease Owner: Alta Vista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
2/24/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-6	Soil-Clay	6
2	Lime	8
2	Clay	10
1	Lime	11
4	Clay	15
7	Shale	22
13	Lime	35
7	Shale	42
9	Lime	51
8	Shale	59
16	Lime	75
17	Shale	92
80	Lime	172
30	Shale	202
8	Lime	210
14	Shale	224
6		230
6	Lime	236
4	Shale	240
10	Lime	250
32	Shale	282
1	Lime	283
11	Shale	294
25	Lime	319
8	Shale	327
23	Lime	350
4	Shale	354
4	Lime	358
6	Shale	364
6	Lime	370
54	Shale	424
40	Sand	464
14	Shale	478
20	Sand	498
45	Shale	543
4	Lime	547
3	Shale	550
1	Lime	551
8	Shale	559
6	Lime	565

McLann B Farm: Johnson County

KS State; Well No. AI-3

Elevation 1024

Commenced Spuding Feb 24 2012

Finished Drilling Feb 28 2012

Driller's Name Wesley Dollard

Driller's Name _____

Driller's Name _____

Tool Dresser's Name Sean Hutch

Tool Dresser's Name Mike Myers

Tool Dresser's Name _____

Contractor's Name TOS

15 14 22

(Section) (Township) (Range)
Distance from S line, 2175 ft.

Distance from E line, 1425 ft.

8 hrs 3 sacks

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____

8" Set _____ 8" Pulled _____

7-~~8~~" Set 20 6 1/2" Pulled _____

4" Set _____ 4" Pulled _____

2" Set _____ 2" Pulled _____

CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
884		Baffle			
				2	7/8
914		Float			

Thickness of Strata	Formation	Total Depth	Remarks
0-6	soil-clay	6	
2	Lime	8	
2	clay	10	
1	Lime	11	
4	clay	15	
7	shale	22	
13	Lime	35	
7	shale	42	
9	Lime	51	
8	shale	59	
16	Lime	75	
17	shale	92	
80	Lime	172	
30	shale	202	
8	Lime	210	
14	shale	224	
6	shale & lime	230	
6	Lime	236	
4	shale	240	
10	Lime	250	
32	shale	282	
1	Lime	283	
11	shale	294	
25	Lime	319	
8	shale	327	
23	Lime	350	
4	shale	354	

354

Thickness of Strata	Formation	Total Depth	Remarks
4	Lime	358	
6	shale	364	
6	Lime	370	
54	shale	424	
40	sand	464	no O.I
14	shale	478	
20	sand	498	no O.I
45	shale	543	
4	Lime	547	
3	shale	550	
1	Lime	551	
8	shale	559	
6	Lime	565	
17	shale	582	
3	Lime	585	
8	shale	593	
11	Lime	604	
106	shale	710	
17	sand	727	good color poor bed
11	shale	738	
4	Lime	742	
87	shale	829	
5	limy sand	834	broken 50% O.I
7	sand	841	solid O.I
4	sandy shale	845	no O.I
35	shale	920	TD



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248101

Invoice Date: 02/29/2012 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785) 883-4057

MC CAM B AI-3
34208
SE 15 14 22 JO
2/28/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	126.00	10.9500	1379.70
1118B	PREMIUM GEL / BENTONITE	312.00	.2100	65.52
1111	SODIUM CHLORIDE (GRANULA	243.00	.3700	89.91
1110A	KOL SEAL (50# BAG)	630.00	.4600	289.80
1143	SILT SUSPENDER SS-630,ES	.50	40.4000	20.20
1401	HE 100 POLYMER	.50	47.2500	23.63
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
368 CASING FOOTAGE	914.00	.00	.00
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
503 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts:	1896.76	Freight:	.00	Tax:	142.74	AR	3719.50
Labor:	.00	Misc:	.00	Total:	3719.50		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 34208
LOCATION Ottawa
FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-28-12	3244	McCann B AL-3	SE 15	14	22	Jo
CUSTOMER Altavista Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 128			516	Alann M. Safety Meet		
CITY Wellsville			368	Gary M. CoM		
STATE KS			369	Derek M. DM		
ZIP CODE 66092			503	Daniel G. DLG		

JOB TYPE long string HOLE SIZE 5 7/8 HOLE DEPTH 920 CASING SIZE & WEIGHT 2 7/8
CASING DEPTH 914 DRILL PIPE _____ TUBING _____ OTHER 884 baffle
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING yes
DISPLACEMENT 5.1 DISPLACEMENT PSI 800 MIX PSI 200 RATE 466m

REMARKS: Held crew meet. Established rate. Mixed + pumped 1/2 gal polymer + 1/2 gal ESA 41. Circulated into new pit. Mixed + pumped 100 # gel to flush hole followed by 126 sk 50/50 cem plus 5 # Kalseal 5% salt, 29 gal per sack. Circulated cement. Flushed pump. Pumped plug to casing baffle. Well held 800 PST. Set float. Closed valve.

TDS, Was Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	30	MILEAGE		120.00
5402	914	casing footage		
5407	mi	ten miles		350.00
3502C	2	30 vac		180.00
1124	126	50/50 cement		1379.70
1118B	312 #	gel		65.52
1111	243 #	salt		89.91
1110A	630 #	Kalseal		289.80
1143	1/2 gal	ESA 41	20.20	20.20
1401	1/2 gal	HE 100		23.63
4402	1	2 1/2 plug		28.00
248101				
SALES TAX				142.74
ESTIMATED TOTAL				3719.50

Revin 8737 AUTHORIZATION Alan Mader TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in account records, at our office, and conditions of service on the back of this form are in effect for service.