



KANSAS CORPORATION COMMISSION 1078325  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 +  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
03/05/2012    03/06/2012    03/06/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date

API No. 15 - 15-091-23808-00-00  
Spot Description: \_\_\_\_\_  
NW SW NE SE Sec. 15 Twp. 14 S. R. 22  East  West  
1875 Feet from  North /  South Line of Section  
1095 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: McCann B Well #: AI-7  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1020 Kelly Bushing: 1020  
Total Depth: 920 Plug Back Total Depth: 872  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 903  
feet depth to: 0 w/ 133 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 30 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT  
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantso Date: 04/11/2012



1078325

Operator Name: Altavista Energy, Inc. Lease Name: McCann B Well #: AI-7  
 Sec. 15 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>834</td> <td>+186</td> </tr> </table>	Name	Top	Datum	Bartlesville	834	+186
Name	Top	Datum					
Bartlesville	834	+186					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	20	Portland	5	NA
Production	5.625	2.875	6	903	50/50 Poz	133	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	834-844 - 31 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbbs.      Gas Mcf      Water Bbbs.      Gas-Oil Ratio      Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Johnson County, KS  
Well: McCann B AI-7  
Lease Owner: Alta Vista

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
3/5/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-4	Soil-Clay	4
28	Lime	32
7	Shale	39
9	Lime	48
9	Shale	57
16	Lime	73
18	Shale	91
75	Lime	166
31	Shale	197
8	Lime	205
16	Shale	221
4	Shale & Lime	225
6	Lime	231
4	Shale	235
10	Lime	245
32	Shale	277
1	Lime	278
11	Shale	289
26	Lime	315
7	Shale	322
23	Lime	345
4	Shale	349
4	Lime	353
5	Shale	358
8	Lime	366
55	Shale	421
39	Sand	460
15	Shale	475
29	Sand	504
35	Shale	539
4	Lime	543
3	Shale	546
2	Lime	548
6	Shale	554
9	Lime	563
15	Shale	578
3	Lime	581
7	Shale	588
13	Lime	601
25	Shale	626





McLann B Farm: Johnson County

KS State; Well No. AI-7

Elevation 1020

Commenced Spuding Mar 5 20 12

Finished Drilling Mar 6 20 12

Driller's Name Wesley Dollard

Driller's Name

Driller's Name

Tool Dresser's Name Mike Myers

Tool Dresser's Name

Tool Dresser's Name

Contractor's Name TOS  
15 14 22

(Section) (Township) (Range)  
Distance from S line, 1875 ft.

Distance from E line, 1095 ft.

10 hrs

5 sacks

### CASING AND TUBING RECORD

10" Set \_\_\_\_\_ 10" Pulled \_\_\_\_\_

8" Set \_\_\_\_\_ 8" Pulled \_\_\_\_\_

7 1/2" Set 20 6 1/2" Pulled \_\_\_\_\_

4" Set \_\_\_\_\_ 4" Pulled \_\_\_\_\_

2" Set \_\_\_\_\_ 2" Pulled \_\_\_\_\_

### CASING AND TUBING MEASUREMENTS

Feet	In.	Feet	In.	Feet	In.
872.15		Ball			
				2 7/8	
903.20		float			

Thickness of Strata	Formation	Total Depth	Remarks
0-4	Soil-clay	4	
28	Lime	32	
7	Shale	39	
4	Lime	43	
9	Shale	52	
16	Lime	68	
18	Shale	86	
75	Lime	161	
31	Shale	192	
8	Lime	200	
16	Shale	216	
4	Shale & lime	220	
6	Lime	226	
4	Shale	230	
10	Lime	240	
32	Shale	272	
1	Lime	273	
11	Shale	284	
26	Lime	310	
7	Shale	317	
23	Lime	340	
4	Shale	344	
4	Lime	348	
5	Shale	353	
8	Lime	361	
55	Shale	416	
39	Sand	455	no oil

460

Thickness of Strata	Formation	Total Depth	Remarks
15	Shale	475	
29	Sand	504	no oil
35	Shale	539	
4	Lime	543	
3	Shale	546	
2	Lime	548	
6	Shale	554	
9	Lime	563	
15	Shale	578	
3	Lime	581	
7	Shale	588	
13	Lime	601	
25	Shale	626	
2	Lime	628	
76	Shale	704	
16	Sand	720	good odor no show
18	Shale	738	
3	Lime	741	
77	Shale	818	
3	Sand	821	no oil
13	Shale	834	
2	Sand	836	solid oil
4	limy sand	840	solid oil
2	sand	842	10% oil
4	Sandy shale	846	no oil
74	Shale	920	TD



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 248271

Invoice Date: 03/09/2012 Terms: 0/0/30,n/30

Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

MC CAM B AI-7  
34248  
SE 15 14 22 JO  
3/6/12  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	133.00	10.9500	1456.35
1118B	PREMIUM GEL / BENTONITE	423.00	.2100	88.83
1110A	KOL SEAL (50# BAG)	665.00	.4600	305.90
1111	SODIUM CHLORIDE (GRANULA)	257.00	.3700	95.09
1401	HE 100 POLYMER	1.00	47.2500	47.25
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00

Description	Hours	Unit Price	Total
368 CEMENT PUMP	1.00	1030.00	1030.00
368 EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
368 CASING FOOTAGE	903.00	.00	.00
370 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
558 MIN. BULK DELIVERY	1.00	350.00	350.00

=====  
Parts: 2021.42 Freight: .00 Tax: 152.12 AR 3733.54  
Labor: .00 Misc: .00 Total: 3733.54  
Sublt: .00 Supplies: .00 Change: .00  
=====

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 34248  
LOCATION Dttawg  
FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-6-12	3244	McLann B AI-7	SE 15	14	22	JD
CUSTOMER Altavista Energy			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS P.O. Box 128			516	Alan M	Safety	Meat
CITY STATE ZIP CODE Wellsville KS 66092			368	Bary M	BM	
JOB TYPE <u>long string</u> HOLE SIZE <u>5 7/8</u> HOLE DEPTH <u>920</u> CASING SIZE & WEIGHT <u>2 7/8</u>			370	Keith C	KL	
CASING DEPTH <u>903</u> DRILL PIPE _____ TUBING _____ OTHER <u>872 baffle</u>			558	Derek M	DM	
SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING <u>YES</u>			DISPLACEMENT <u>5</u> DISPLACEMENT PSI <u>800</u> MIX PSI <u>200</u> RATE <u>4 ppm</u>			

REMARKS: Held crew meet. Established circulation. Mixed & pumped 1 gal HE 100 to condition hole, followed by 200 # gel. Mixed & pumped 133 sk 50.150 cement plus 3 # Kal-seal, 500 salt, 200 gel per sk. Circulated cement. Finished pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve. Plug stopped @ baffle.  
TOS, Wes

*Alan Maden*

ACCOUNT CODE	QUANTITY or UNITS.	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	—	MILEAGE		—
5402	903	Casing footage		—
3407	min	two miles		350.00
5502L	2	BD val		180.00
1124	133 sk	50.150 cement		1456.35
1118B	423 #	gel		88.83
1110t	665 #	Kal-seal		305.90
1111	257 #	salt		95.09
1401	1	HE 100		47.25
4402	1	2 1/2 plug		58.80
				2482.11

SALES TAX 152.12  
ESTIMATED TOTAL 3733.54  
AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.