



KANSAS CORPORATION COMMISSION 1078182
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6931
Name: Bowman Oil Company, a General Partnership
Address 1: 805 CODELL RD
Address 2:
City: CODELL State: KS Zip: 67663 + 8500
Contact Person: Louis "Don" Bowman
Phone: (785) 434-2286
CONTRACTOR: License # 6931
Name: Bowman Oil Company, a General Partnership
Wellsite Geologist: Louis "Don" Bowman
Purchaser: N/A

Designate Type of Completion:
New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator: G.W. Keyes Drilling Company, ETAL

Well Name: Marshall #5

Original Comp. Date: 06/14/1948 Original Total Depth: 3506
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back:	Plug Back Total Depth
Commingled	Permit #:
Dual Completion	Permit #:
SWD	Permit #:
ENHR	Permit #:
GSW	Permit #:

02/23/2012	03/12/2012	03/12/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-051-05215-00-01
Spot Description:
NW NE NE Sec. 25 Twp. 11 S. R. 18 East West
4950 Feet from North / South Line of Section
990 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Ellis
Lease Name: Marshall A Well #: 5

Field Name:
Producing Formation: N/A
Elevation: Ground: 1993 Kelly Bushing: 1998
Total Depth: 1775 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: 40 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:
Operator Name: Bowman Oil Company
Lease Name: Marshall A #6 SWD License #: 6931
Quarter NE Sec. 25 Twp. 11 S. R. 18 East West
County: Ellis Permit #: D-26,582

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gansor Date: 04/11/2012



1078182

Operator Name: Bowman Oil Company, a General Partnership Lease Name: Marshall A Well #: 5
Sec. 25 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Table with columns: Drill Stem Tests Taken, Samples Sent to Geological Survey, Cores Taken, Electric Log Run, Electric Log Submitted Electronically, Name, Top, Datum. Includes entries for Heebner Shale, Lansing (White), Simpson, Arbuckle, and RTD (6-14-1948).

CASING RECORD

Report all strings set-conductor, surface, intermediate, production, etc.

Table for Casing Record with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table for Additional Cementing / Squeeze Record with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type

Table for Perforation Record with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL: