



KANSAS CORPORATION COMMISSION 1078354
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33263
Name: Bowman, William F. dba The Bill Bowman Oil Company
Address 1: 2640 W RD
Address 2:
City: NATOMA State: KS Zip: 67651 + 8816
Contact Person: William "Bill" Bowman
Phone: (785) 885-4830
CONTRACTOR: License # 6931
Name: Bowman Oil Company, a General Partnership

Wellsite Geologist: None
Purchaser: Plains Marketing LP
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator: The Texas Company / The Bill Bowman Oil Company
Well Name: Fred A. Bemis A #8

Original Comp. Date: 08/04/1937 Original Total Depth: 3411
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW

- Plug Back: Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

01/11/2012 02/15/2012 03/21/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-051-05958-00-01
Spot Description:
SW NW NE Sec. 28 Twp. 11 S. R. 17 East West
4290 Feet from North / South Line of Section
2310 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW
County: Ellis
Lease Name: FA Bemis A Well #: 8

Field Name:
Producing Formation: Arbuckle
Elevation: Ground: 1900 Kelly Bushing: 1905
Total Depth: 3465 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 1153 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: ppm Fluid volume: 80 bbls
Dewatering method used: Hauled to Disposal

Location of fluid disposal if hauled offsite:

Operator Name: The Bill Bowman Oil Company
Lease Name: Bemis NW #10 License #: 33263
Quarter NW Sec. 28 Twp. 11 S. R. 17 East West
County: Ellis Permit #: D-28,961

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gammack Date: 04/11/2012



1078354

Operator Name: Bowman, William F. dba The Bill Bowman Oil Company Lease Name: FA Bemis A Well #: 8
 Sec. 28 Twp. 11 S. R. 17 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1114	+791
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Arbuckle	3402	-1497
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	RTD	3465	

List All E. Logs Run:

Gamma Ray Correlation Log
Radiation Guard Log

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Productin Liner	7	5.5	14	3463	SMD-MIDCON II	300	3 gals D-Air

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	3421 - 3423	3000 gals. 28% NE/Dbl F.E. Acid	3421

TUBING RECORD: Size: 2.875 Set At: 3458 Packer At: None Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. 03/26/2012 Producing Method: Flowing Pumping Gas Lift Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8		90		32

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL:
	<input type="checkbox"/> Other <i>(Specify)</i>	



CHARGE TO: Bowman Oil Co
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET

PAGE 1 OF 1

SERVICE LOCATIONS:
 1. Hays, Ks
 2. Ness City, Ks
 3.
 4.

WELL/PROJECT NO. A#8 LEASE Bemis COUNTY/PARISH Ellis STATE Ks CITY DATE 2-9-12 OWNER same

TICKET TYPE SERVICE SALES CONTRACTOR Co Tools RIG NAME/NO. SHIPPED VIA CT location DELIVERED TO ORDER NO.

WELL TYPE oil WELL CATEGORY OUWO JOB PURPOSE Liner WELL PERMIT NO. WELL LOCATION

REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
575		1			MILEAGE #111	40	Mi	6	00	240 00
578		1			Pump Charge (Liner)	1	ea	3565	00	1500 00
290		1			D-Air	3	gal	35	00	105 00
410		1			Tap Plug	1	ea	5 1/2	00	100 00
418		1			Wild-On F.S. Flat Shoe	1	ea	5 1/2	00	300 00
330		2			SMD Cement	300	cks	16	50	4950 00
581		2			Service Charge	300	cks	2	00	600 00
583		2			Drayage	586.5	STM	1	00	586 50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X
 DATE SIGNED 2-9-12 TIME SIGNED 1725 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	8381 50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Ellis TAX 5 6.3%	528 03
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	6907 53
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR Nick Kasha APPROVAL

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 2-9-12 PAGE NO. 1

CUSTOMER
Dewman Oil Co

WELL NO.
A#8

LEASE
Bemis

JOB TYPE
Liner

TICKET NO.
21402

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							on loc set up Tcks
								5 1/2" inside 7"
								5 1/2" @ 3565'
								7" @ 3502'
	1125	6	0					Load csg
	1140	3.5	92			200		Take rate
	1145	3.5	0			200		Start Cement 200 sks SMD @ 11.2 #
		3.5	110			0		Start Cement 50 sks SMD @ 12 #
		3.5	130			100		Start Cement 50 sks SMD @ 14 #
	1225	3.5	145			100		End Cement
								Drop Plug
	1230	3.5	0			0		Start Displacement
	1237	3.5	20			100		Catch Cement
	1255		88			100		Land Plug
								Release Pressure
								Float Held
								circ 10 sks to pit
								Thank you
								Nick, Josh F. & Wayne