



WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.

Wellsite Geologist: n/a
Purchaser: Pacer Energy

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD SIOW
Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

02/20/2012 02/21/2012 03/14/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-003-25292-00-00
Spot Description:
NW SW NW SW Sec. 15 Twp. 20 S. R. 20 East West
1815 Feet from North / South Line of Section
250 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Anderson
Lease Name: West Wittman Well #: 21-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 971 Kelly Bushing: 0
Total Depth: 768 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 758
feet depth to: 0 w/ 109 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/11/2012



1075597

Operator Name: Tailwater, Inc.

Lease Name: West Wittman

Well #: 21-T

Sec. 15 Twp. 20 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Log <input checked="" type="checkbox"/>	Formation (Top), Depth and Datum	Sample
Samples Sent to Geological Survey	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Name	Top	Datum
Cores Taken	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	489	lime	oil show
Electric Log Run	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	507	oil sand	green, lite bleeding
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	513	sand	grey, no oil
List All E. Logs Run:		38	oil sand	green, good bleeding
Gamma Ray/Neutron		698	sand	grey, no oil
		702	oil sand	black, no oil show
		768	broken sand	brown & grey sand, etc.

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	23	Portland	5	
completion	5.6250	2.8750	6.45	758	Portland	109	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	683.5 - 693.5	75 gal 15% HCL acid	693.5

TUBING RECORD: Size: 2.8750 Set At: 758 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 03/14/2012
Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours: Oil 10 Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) (Submit ACO-4)
Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 34184

LOCATION Dravos

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-21-12	7806	W W. Dravos 217	SW 15	20	20	AN
CUSTOMER Tailwater			TRUCK #			
MAILING ADDRESS 6721 Avondale			DRIVER			
CITY Dikchona City			TRUCK #			
STATE OK			DRIVER			
ZIP CODE 73116			TRUCK #			
			DRIVER			

JOB TYPE long casing HOLE SIZE 5 3/8 HOLE DEPTH 768 CASING SIZE & WEIGHT 2 1/2
 CASING DEPTH 758 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT 4.4 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Held low max. Established rate. Mixed & pumped 100# gel followed by 109 sk 50/50 cement plus 2 1/2 gel. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 800 PSI. Set float. Closed valve. Excessive mud caused delays.

Evans Energy, Travis

Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	-	MILEAGE		-
5402	758	casing footage		-
5407	1/2 min	ton miles		175.00
5502L	3 1/2	80 vac		315.00
1124	109 sk	50/50 cement		1193.55
1118B	283 #	gel		59.43
4402	1	2 1/2 plug		28.00
<u>247995</u>				
SALES TAX				99.92
ESTIMATED TOTAL				2900.90

Rev'n 3737

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.