



KANSAS CORPORATION COMMISSION 1078154  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2:  
City: OVERLAND PARK State: KS Zip: 66210  
Contact Person: Bradley Kramer  
Phone: ( 913 ) 669-2253  
CONTRACTOR: License # 34223  
Name: Utah Oil LLC  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources

API No. 15 - 15-091-23757-00-00  
Spot Description:  
SE NW SE SE Sec. 10 Twp. 14 S. R. 22  East  West  
951 Feet from  North /  South Line of Section  
814 Feet from  East /  West Line of Section

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil WSW  SWD  SIOW  
Gas D&A  ENHR  SIGW  
OG  GSW  Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic Other (Core, Expl., etc.):

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Johnson  
Lease Name: Knabe A Well #: KR-9  
Field Name: Gardner  
Producing Formation: Squirrel Sandstone  
Elevation: Ground: 1000 Kelly Bushing: 0000  
Total Depth: 766 Plug Back Total Depth: 750  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 753  
feet depth to: 0 w/ 97 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
Plug Back: Plug Back Total Depth  
Commingled Permit #:  
Dual Completion Permit #:  
SWD Permit #:  
ENHR Permit #:  
GSW Permit #:  
01/31/2012 02/01/2012 03/05/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 000000 ppm Fluid volume: 150 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gansor Date: 04/11/2012



1078154

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A Well #: KR-9  
 Sec. 10 Twp.14 S. R. 22 East West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name Top Datum  
 Squirrel 677' 323'

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray  
 Neutron  
 CCL

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	
Production	5.625	2.875	6.5	753	50/50 Poz	97	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	677.0' - 687.0' 21 Perfs	2" DML RTG	677.0' - 687.0

TUBING RECORD: Size: 1" Set At: 733' Packer At: N/A Liner Run: Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  
 Flowing  Pumping  Gas Lift  Other (Explain)  
 Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented  Sold  Used on Lease   
 (If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
 (Submit ACO-5) (Submit ACO-4)  
 Other (Specify)

PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36916

LOCATION off pump

FOREMAN Alan Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-1-12	4449	Knabe A KB 9	SE 10	14	22	JD
CUSTOMER Kansas Resources E+D			TRUCK #			
MAILING ADDRESS 9393 W110th			DRIVER			
CITY Overland Park			TRUCK #			
STATE KS			DRIVER			
ZIP CODE 66210			TRUCK #			
JOB TYPE <u>log strings</u>			DRIVER			
HOLE SIZE <u>6</u>			TRUCK #			
HOLE DEPTH <u>766</u>			DRIVER			
CASING DEPTH <u>753</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER gal/sk			DRIVER			
CEMENT LEFT In CASING			TRUCK #			
DISPLACEMENT <u>438</u>			DRIVER			
DISPLACEMENT PSI			TRUCK #			
MIX PSI			DRIVER			
RATE			TRUCK #			
REMARKS: <u>Held crew meet. Established rate. Mixed &amp; pumped 100# gel followed by 97 sk 50150 cement plus 270 gel, 1/2# pheno seal per sack. Circulated cement. Flushed pump. Pumped 2 plugs to casing TD. Well head held 800 PSI. Set pheno closed valve.</u>						

Utah Drilling

*Alan Mader*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	30	MILEAGE		1030.00
5402	753	casing footage		120.00
5407	mjn	tan miles		350.00
5502C	2	80 val		180.00
1124	97	50150 cem		1062.15
1118B	263#	gel		55.23
1107A	49#	pheno seal		63.21
4402	2	2 1/2 plug		56.00
				93.06
247758				

Rev'n 8797

SALES TAX

ESTIMATED

TOTAL

3009.65

AUTHORIZATION 2/1/12

TITLE

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# 47

LEASE NAME Knabe AK # OPERATOR Hansias Exploration START DATE: JAN 31, 2012  
WELL # VR-9 LOCATION: \_\_\_\_\_ API # \_\_\_\_\_  
SURFACE PIPE: 20 Ft 7" Cement(#bags) 5 CIRCULATED  
PRODUCTION: \_\_\_\_\_ PIPE: 2 1/2 SIZE: 758.25 #FT