



KANSAS CORPORATION COMMISSION 1078153  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2:  
City: OVERLAND PARK State: KS Zip: 66210  
Contact Person: Bradley Kramer  
Phone: ( 913 ) 669-2253  
CONTRACTOR: License # 34223  
Name: Utah Oil LLC  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources  
Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ WSW ☐ SWD ☐ SIOW  
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW  
☐ OG ☐ GSW ☐ Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic ☐ Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:  
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD  
☐ Conv. to GSW  
☐ Plug Back: Plug Back Total Depth  
☐ Commingled Permit #:  
☐ Dual Completion Permit #:  
☐ SWD Permit #:  
☐ ENHR Permit #:  
☐ GSW Permit #:

02/01/2012 02/08/2012 03/05/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23756-00-00  
Spot Description:  
NE SW SE SE Sec. 10 Twp. 14 S. R. 22 ☒ East ☐ West  
615 Feet from North / ☒ South Line of Section  
814 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☒ SE ☐ SW  
County: Johnson  
Lease Name: Knabe A Well #: KR-8  
Field Name: Gardner

Producing Formation: Squirrel Sandstone  
Elevation: Ground: 999 Kelly Bushing: 0000  
Total Depth: 744 Plug Back Total Depth: 717  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? Yes ☒ No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 722  
feet depth to: 0 w/ 96 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls  
Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

☐ Letter of Confidentiality Received

Date:

☐ Confidential Release Date:

☒ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

ALT ☐ I ☒ II ☐ III Approved by: Deanna Garrison Date: 04/11/2012



1078153

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A Well #: KR-8  
 Sec. 10 Twp. 14 S. R. 22 ☒ East ☐ West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No ☒ Log Formation (Top), Depth and Datum ☐ Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No Name Top Datum  
 Squirrel 679' 320'

Cores Taken ☐ Yes ☒ No  
 Electric Log Run ☒ Yes ☐ No  
 Electric Log Submitted Electronically ☒ Yes ☐ No  
 (If no, Submit Copy)

List All E. Logs Run:

Gamma Ray  
 Neutron  
 CCL

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	
Production	5.625	2.875	6.5	722	50/50 Poz	96	

## ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	679.0' - 689.0' 21 Perfs	2" DML RTG	679.0' - 689.0

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:
	1"	702'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

## DISPOSITION OF GAS:

Vented ☐ Sold ☐ Used on Lease ☐  
 (If vented, Submit ACO-18.)

## METHOD OF COMPLETION:

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
 (Submit ACO-5) (Submit ACO-4)  
☐ Other (Specify) \_\_\_\_\_

## PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

TICKET NUMBER 36877

LOCATION Ottawa KS

FOREMAN Fred Maden

# FIELD TICKET & TREATMENT REPORT CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2/6/12	4448	Knabe "A" # KR-8	SE 10	14	22	JO
CUSTOMER Kansas Resources Expl & Dev.						
MAILING ADDRESS 9393 W 110 <sup>th</sup>						
CITY Overland Park	STATE KS	ZIP CODE 66210				
			TRUCK #	DRIVER	TRUCK #	DRIVER
			506	FREMAID	Safety	Mty
			495	HARBEC	NAB	
			370	GARMOO	G.M	
			548	KEI CAR	KC	

JOB TYPE Longstring HOLE SIZE 5 7/8 HOLE DEPTH 744 CASING SIZE & WEIGHT 2 7/8" EVE  
CASING DEPTH 722 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2-2 1/2" Plugs  
DISPLACEMENT 4.2 BB DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish circulation. Mix & Pump 100<sup>lbs</sup> Premium Gel Flush. Mix & Pump 96 sks 50/50 Por Mix Cement 1/2 Phenol Seal/sk. Cement to Surface. Flush pump & lines clean. Displace 2-2 1/2" Rubber plugs to casing TD. Pressure to 800<sup>psi</sup> PSI. Release pressure to set float valve. Shut in casing.

*Utah Drilling*

*Fred Maden*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	455	1030 <sup>00</sup>
5406	30 mi	MILEAGE	456	120 <sup>00</sup>
5402	722	Casing Footage		N/C
5407	Minimum	Ton Miles	548	350 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	370	180 <sup>00</sup>
1184	96 sks	50/50 Por Mix Cement		1051 <sup>20</sup>
118B	262 <sup>th</sup>	Premium Gel		55 <sup>02</sup>
1107A	48 <sup>th</sup>	Phenol Seal		61 <sup>92</sup>
4402	2	2 1/2" Rubber Plugs		56 <sup>00</sup>
247759				
		752570	SALES TAX	92 <sup>11</sup>
			ESTIMATED TOTAL	2996 <sup>25</sup>

Rev'n 3737

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

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LEASE NAME Knabe A OPERATOR KANSAS Explorations START DATE: Feb 02, 2012  
WELL # KR 8 LOCATION: \_\_\_\_\_ API # \_\_\_\_\_  
SURFACE PIPE: 7" Ft 20 Cement(#bags) 5 Circulated  
PRODUCTION: \_\_\_\_\_ PIPE: 2 1/2 SIZE: 722 #FT \_\_\_\_\_