



KANSAS CORPORATION COMMISSION 1077971
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486
Name: Horton, Jack
Address 1: PO BOX 97
Address 2:
City: SEDAN State: KS Zip: 67361 + 0097
Contact Person: Jack Horton
Phone: (620) 249-4476
CONTRACTOR: License # 31486
Name: Horton, Jack
Wellsite Geologist: Fred Jones
Purchaser:
Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to ENHR Conv. to SWD
Conv. to GSW
Plug Back: Plug Back Total Depth
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:
1/27/2012 1/30/2012 2/28/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-125-32154-00-00
Spot Description:
SW NE SW NE Sec. 2 Twp. 34 S. R. 14 East West
1845 Feet from North / South Line of Section
1806 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Montgomery
Lease Name: Melander Well #: 17

Field Name:
Producing Formation: Wayside
Elevation: Ground: 876 Kelly Bushing: 879
Total Depth: 703 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 0
feet depth to: w/ 85 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date:
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/09/2012



1077971

Operator Name: Horton, Jack

Lease Name: Melander

Well #: 17

Sec. 2 Twp. 34 S. R. 14 East West

County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 Wayside 642 234

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	6.625	18	20	portland	8	
Long String	5.625	2.875	6.5	703	portland	85	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	642 - 662	6000lbs sand	642 - 662

TUBING RECORD: Size: 1 Set At: 642 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR.
3/5/2012

Producing Method:
Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. 2 Gas Mcf 30 Water Bbls. 30 Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 642
 (If vented, Submit ACO-18.) Other (Specify) 662

STATEMENT

39572

ELMORE'S INC.
 Box 87 - 776 HWY99
 Sedan, KS 67361
 Cell: (620) 249-2519
 Eve: (620) 725-5538

Date
 1-30-12

Customer Jack Horten
 Address _____
 City _____ State _____ Zip _____

Qty.	Description	Price	Amount
3	hr Cement Pump	110.00	330.00
3	hr Water Truck	85.00	255.00
85	Sks Cement	10.00	850.00
	Dye	10.00	10.00
1	Plu Container	50.00	50.00
1	Bank Tank	85.00	85.00
1	Rubber Plug 2 1/2	25.00	25.00
			1605.00
	Cemented Long String	Tax	133.22
	Melander #19 Cemented	\$	1738.22
	With 65 Sk 3% gel +		
	20 Sks Next Cemented To		
	Sur-face 2 1/2 Casing		

Thank You - We appreciate your business!

Rec'd. by _____

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.