



KANSAS CORPORATION COMMISSION 1077967  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31486  
Name: Horton, Jack  
Address 1: PO BOX 97  
Address 2:  
City: SEDAN State: KS Zip: 67361 + 0097  
Contact Person: Jack Horton  
Phone: ( 620 ) 249-4476  
CONTRACTOR: License # 31486  
Name: Horton, Jack  
Wellsite Geologist: Fred Jones  
Purchaser:  
Designate Type of Completion:

- New Well
- Re-Entry
- Workover
- Oil WSW  SWD  SIOW
- Gas D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
Plug Back: Plug Back Total Depth  
Commingled Permit #:  
Dual Completion Permit #:  
SWD Permit #:  
ENHR Permit #:  
GSW Permit #:  
1/24/2012 1/27/2012 2/8/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-125-32155-00-00  
Spot Description:  
NE NE SW NE Sec. 2 Twp. 34 S. R. 14  East  West  
1490 Feet from  North /  South Line of Section  
1419 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Montgomery  
Lease Name: Melander Well #: 18  
Field Name:  
Producing Formation: Wayside  
Elevation: Ground: 881 Kelly Bushing: 884  
Total Depth: 716 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 716 w/ 82 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 300 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gamboa Date: 04/09/2012



1077967

Operator Name: Horton, Jack

Lease Name: Melander

Well #: 18

Sec. 2 Twp. 34 S. R. 14 East West

County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes  No  Log  Formation (Top), Depth and Datum  Sample  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No  Name  Top  Datum  
 Wayside

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray Neutron

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	6.625	18	20	Portland	8	
Long String	5.625	2.875	6.5	716	Portland	82	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Shots Per Foot	Footage	Material	Depth
2	660 - 674	6000lbs sand	660 - 674

TUBING RECORD: Size: 1 Set At: 660 Packer At: Liner Run: Yes  No

Date of First, Resumed Production, SWD or ENHR.

2/10/2012

Producing Method:

Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil 3 Bbls. Gas Mcf Water 30 Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented  Sold  Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  660  
(Submit ACO-5) (Submit ACO-4)  
Other (Specify) \_\_\_\_\_ 674

PRODUCTION INTERVAL:

STATEMENT

09568

**ELMORE'S INC.**  
 Box 87 - 776 HWY99  
 Sedan, KS 67361  
 Cell: (620) 249-2519  
 Eve: (620) 725-5538

Date 1-27-12

Customer Jack Horton  
 Address \_\_\_\_\_  
 City \_\_\_\_\_ State \_\_\_\_\_ Zip \_\_\_\_\_

Qty.	Description	Price	Amount
3	hr Cement Pump	110.00	330.00
3	hr Water Truck	85.00	255.00
82	SKS Cement	10.00	820.00
	Dye	10.00	10.00
1	Plug Container	50.00	50.00
1	Bank Tank	85.00	85.00
1	Rubber Plug 2 1/2	25.00	25.00
			1575.00
	Cemented long string	Tax	130.73
	Melander #18	\$	1705.73
	Washed down 3 Joints		
	Cemented With 62 SKS 3% gel		
	+ 20 SKS Neet Cemented		
	To Surface 716' 2 1/2 casing		

Thank You - We appreciate your business!

Rec'd. by \_\_\_\_\_

TERMS: Account due upon receipt of services. A 1 1/2% Service Charge, which is an annual percentage rate of 18% will be charged to accounts after 30 days.