



KANSAS CORPORATION COMMISSION 1078714  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 6142  
Name: Town Oil Company Inc.  
Address 1: 16205 W 287TH ST  
Address 2:  
City: PAOLA State: KS Zip: 66071 + 8482  
Contact Person: Lester Town  
Phone: ( 913 ) 294-2125  
CONTRACTOR: License # 6142  
Name: Town Oil Company Inc.  
Wellsite Geologist: NA  
Purchaser:

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic  Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:  
1/25/2012 1/27/2012 4/9/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-29000-00-00  
Spot Description:  
SE NE SW NE Sec. 13 Twp. 18 S. R. 21  East West  
3445 Feet from North /  South Line of Section  
1550 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: Kitchen Well #: 16  
Field Name: Paola-Rantoul  
Producing Formation: Squirrel  
Elevation: Ground: 891 Kelly Bushing: 0  
Total Depth: 542 Plug Back Total Depth: 7  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 0  
feet depth to: 20 w/ 3 sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content: 1500 ppm Fluid volume: 80 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gamco Date: 04/16/2012



1078714

Operator Name: Town Oil Company Inc.

Lease Name: Kitchen

Well #: 16

Sec. 13 Twp. 18 S. R. 21 [x] East [ ] West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No [x] Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey [ ] Yes [x] No Name Top Datum

Cores Taken [ ] Yes [x] No

Electric Log Run [x] Yes [ ] No

Electric Log Submitted Electronically [x] Yes [ ] No

List All E. Logs Run:

Gamma Ray Neutron Completion Log

CASING RECORD [x] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Completion.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Includes options like Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with columns: Shots Per Foot, Depth. Includes data for 2 shots per foot at 500.0-508.0 depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

METHOD OF COMPLETION:

PRODUCTION INTERVAL:

Vented Sold Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled [ ] Other (Specify)



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 30080

LOCATION Chanute, KS

FOREMAN Corey Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11/27/12	7823	Kitchen #16	NE 13	18	21	MI
CUSTOMER <u>Town Oil Company</u>						
MAILING ADDRESS <u>16205 W. 287th St</u>						
CITY <u>Paola</u>		STATE <u>KS</u>	ZIP CODE <u>66071</u>			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			<u>481</u>	<u>Casken</u>	<u>ck</u>	
			<u>485</u>	<u>HarBec</u>	<u>HB</u>	
			<u>503</u>	<u>RyaSin</u>	<u>RS</u>	

JOB TYPE logstring HOLE SIZE 5 7/8" HOLE DEPTH 542' CASING SIZE & WEIGHT 2 7/8" EUE  
 CASING DEPTH 535' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER pin 530'  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug + 5'  
 DISPLACEMENT 3.08 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100# Premium Gel followed by 10 bbls fresh water, mixed & pumped 76 sks 50/50 Pozmix cement w/ 2 7/8" Gel per sk, cement to surface, flushed pump clean, displaced 2 1/2" rubber plug to pin w/ 3.08 bbls fresh water, pressured to 800 PSI, shut in casing.

*(Handwritten signature)*

\*had own H<sub>2</sub>O\*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>cement pump</u>		1030.00
5406	20 mi	MILEAGE <u>pump truck</u>		80.00
5402	535'	<u>Casing footage</u>		
5407	minimum	<u>ton mileage</u>		350.00
1124	76 sks	<u>50/50 Pozmix cement</u>		832.20
1118B	228 #	<u>Premium Gel</u>		47.88
4402	1	<u>2 1/2" rubber plug</u>		28.00
<u>247600</u>				
			7.55%	SALES TAX
				68.55
				ESTIMATED TOTAL
				2436.63

Rev'n 3737

AUTHORIZATION Scott Hilland

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for

Miami County, KS  
Well: Kitchen # 16  
Lease Owner: TOC

Town Oil Company, Inc.  
(913) 294-2125

Commenced Spudding:  
1/25/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
1	Soil-Clay	1
3	Gravel	4
1	Lime	5
2	Underclay	7
12	Lime	19
21	Shale	40
8	Lime	48
40	Shale	88
15	Lime	103
8	Shale	111
30	Lime	141
9	Shale & Slate	150
22	Lime	172
5	Shale & Slate	177
4	Lime	181
2	Shale	183
5	Lime	188
100	Shale	298
5	Sand	303
24	Shale	327
5	Lime	332
5	Sandy Shell	337
4	Shale	341
13	Lime	354
6	Shale	360
4	Lime	364
2	Lime	366
49	Shale	415
4	Lime	419
12	Shale	431
3	Lime	434
19	Shale	453
4	Lime	457
5	Shale	462
1	Lime	463
19	Shale	482
10	Lime	492
7	Shale	499
9	Sand	508
3	Sand	511

