



KANSAS CORPORATION COMMISSION 1076769  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483  
Name: L & P Enterprises, LLC  
Address 1: 29975 INDIANAPOLIS RD  
Address 2:  
City: PAOLA State: KS Zip: 66071  
Contact Person: KEVIN WISEMAN  
Phone: ( 913 ) 238-0404  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: NONE  
Purchaser:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.):

API No. 15 - 15-121-28985-00-00  
Spot Description:  
NE NE SE NW Sec. 5 Twp. 17 S. R. 22  East,  West  
1488 Feet from  North /  South Line of Section  
2495 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW  
County: Miami  
Lease Name: DONNER Well #: D14

Field Name:  
Producing Formation: SQUIRREL  
Elevation: Ground: 1099 Kelly Bushing: 1100  
Total Depth: 725 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 714 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
Plug Back: Plug Back Total Depth  
Commingled Permit #:  
Dual Completion Permit #:  
SWD Permit #:  
ENHR Permit #:  
GSW Permit #:  
12/14/2011 12/16/2011 12/16/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gansor Date: 04/12/2012



1076769

Operator Name: L & P Enterprises, LLC

Lease Name: DONNER Well #: D14

Sec. 5 Twp. 17 S. R. 22 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name SQUIRREL Top 660 Datum 666

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically (If no, Submit Copy) Yes No

List All E. Logs Run:

GAMMA RAY NEUTRON

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Purpose includes Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.) METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify) PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

pd #246 246724 #2981.23

**INVOICE**

===== Invoice # 246599 =====  
Invoice Date: 12/19/2011 Terms: 0/0/30,n/30 Page 1  
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L & P ENTERPRISES, LLC  
29975 INDIANAPOLIS ROAD  
PAOLA KS 66071  
(913) 238-0404

DONNER D-14  
32988  
NW 5 17 22 MI  
12/16/11  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	101.00	10.9500	1105.95
1118B	PREMIUM GEL / BENTONITE	270.00	.2100	56.70
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	1030.00	1030.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
368	CASING FOOTAGE	713.00	.00	.00
370	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
558	MIN. BULK DELIVERY	1.00	350.00	350.00

*Fracking  
Rick Bell*

===== Parts: 1190.65 Freight: .00 Tax: 89.89 AR 2920.54 =====  
Labor: .00 Misc: .00 Total: 2920.54  
Sublt: .00 Supplies: .00 Change: .00  
===== pd #296 =====

Signed \_\_\_\_\_ Date \_\_\_\_\_

- BARTLESVILLE, OK  
918/338-0808
- EL DORADO, KS  
316/322-7022
- EUREKA, KS  
620/583-7664
- PONCA CITY, OK  
580/762-2303
- OAKLEY, KS  
785/672-2227
- OTTAWA, KS  
785/242-4044
- THAYER, KS  
620/839-5269
- GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER: 32988

LOCATION: Ottawa, KS

FOREMAN: Casey Kennedy

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/16/11	4828	Donner D-14	NW 5	17	22	MI
CUSTOMER <u>LTP Enterprises, LLC</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>29975 Indianapolis Rd</u>			481	Casey Ken	dc	
CITY <u>Paola</u>			368	Art McD	ARM	
STATE <u>KS</u>			558	Ryan/Kai Det	RS/KD	
ZIP CODE <u>66071</u>			370	Gar Moo	GM	

JOB TYPE Logging HOLE SIZE 5 5/8" HOLE DEPTH 725' CASING SIZE & WEIGHT 2 7/8" EVE  
 CASING DEPTH 713' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" rubber plug  
 DISPLACEMENT 4.15 bbls DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 4 bpm

REMARKS: held safety meeting, established circulation, mixed & pumped 100# Premium Gel followed by 10 bbls freshwater, mixed & pumped 101 sks 50/50 Pozmix cement w/ 2% gel per sk, cement to surface. Flushed pump clean, displaced 2 1/2" rubber plug to casing TD w/ 4.15 bbls fresh water, pressured to 800 PSI, released pressure to set float valve, shot in casing.

*[Handwritten signature]*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE cement pump	368	1030.00
5406	20 miles	MILEAGE pump truck	368	80.00
5402	713'	casing footage		
5407	minimum	ford mileage	558	350.00
5502 C	2 hrs	80 bbl vac truck	370	180.00
1124	101 sks	50/50 Pozmix cement		1105.95
118B	270 #	Premium Gel		56.70
4402	1	2 1/2" rubber plug		28.00
			7.55%	SALES TAX
				ESTIMATED TOTAL
				2920.54

240599

Rev 9/3/97

AUTHORIZATION *[Signature]*

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.