



KANSAS CORPORATION COMMISSION 1076785  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483

Name: L & P Enterprises, LLC

Address 1: 29975 INDIANAPOLIS RD

Address 2:

City: PAOLA State: KS Zip: 66071

Contact Person: KEVIN WISEMAN

Phone: (913) 238-0404

CONTRACTOR: License # 8509

Name: Evans Energy Development, Inc.

Wellsite Geologist: NONE

Purchaser:

Designate Type of Completion:

- New Well  Re-Entry  Workover
- Oil  WSW  SWD  SIOW
- Gas  D&A  ENHR  SIGW
- OG  GSW  Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic  Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD
- Conv. to GSW
- Plug Back: Plug Back Total Depth
- Commingled Permit #:
- Dual Completion Permit #:
- SWD Permit #:
- ENHR Permit #:
- GSW Permit #:

12/19/2011	12/21/2011	12/21/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28988-00-00

Spot Description:

NW NW SW NW Sec. 5 Twp. 17 S. R. 22  East  West

1488 Feet from  North /  South Line of Section

165 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Miami

Lease Name: DONNER Well #: D20

Field Name:

Producing Formation: SQUIRREL

Elevation: Ground: 1106 Kelly Bushing: 1107

Total Depth: 725 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 725  
feet depth to: 0 w/ 106 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter: Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date:
- Confidential Release Date:
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT  I  II  III Approved by: Deanna Garrison Date: 04/12/2012



1076785

Operator Name: L & P Enterprises, LLC

Lease Name: DONNER Well #: D20

Sec. 5 Twp. 17 S. R. 22 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) [ ] Yes [x] No [x] Log Formation (Top), Depth and Datum [ ] Sample
Name SQUIRREL Top 673 Datum 678
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
Electric Log Submitted Electronically [x] Yes [ ] No (If no, Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON

CASING RECORD [ ] New [x] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated. Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used). Depth. TUBING RECORD: Size, Set At, Packer At, Liner Run: Yes/No.

Date of First, Resumed Production, SWD or ENHR. Producing Method: [ ] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS:

Vented Sold Used on Lease (If vented, Submit ACO-1B.)

METHOD OF COMPLETION:

[ ] Open Hole [ ] Perf. [ ] Dually Comp. (Submit ACO-5) [ ] Commingled (Submit ACO-4) [ ] Other (Specify)

PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

*pd*

**INVOICE**

Invoice # 246724

Invoice Date: 12/28/2011 Terms: 0/0/30,n/30

Page 1

L & P ENTERPRISES, LLC  
29975 INDIANAPOLIS ROAD  
PAOLA KS 66071  
(913) 238-0404

DONNER D-20  
33175  
NW 5 17 22 MI  
12/21/11  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	106.00	10.9500	1160.70
1118B	PREMIUM GEL / BENTONITE	278.00	.2100	58.38
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description		Hours	Unit Price	Total
368	CEMENT PUMP	1.00	1030.00	1030.00
368	EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
368	CASING FOOTAGE	717.00	.00	.00
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
503	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1247.08 Freight: .00 Tax: 94.15 AR 2981.23  
Labor: .00 Misc: .00 Total: 2981.23  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_

Date \_\_\_\_\_

BARTLESVILLE, OK  
918/338-0808

EL DORADO, KS  
316/322-7022

EUREKA, KS  
620/583-7664

PONCA CITY, OK  
580/762-2303

OAKLEY, KS  
785/672-2227

OTTAWA, KS  
785/242-4044

THAYER, KS  
620/839-5269

GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 33175

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
12/21/11	4828	Donner D:20.	NW 5	17	22	MI
CUSTOMER LGP Enterprises LLC			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS 29975 Indianapolis Rd			506	FREMAN	Safety	WJ
CITY STATE ZIP CODE Paola KS 66071			368	ARLMCD	ARM	J
			369	DERMAS	DM	
			503	KEICAR	KE	

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 230 CASING SIZE & WEIGHT 2 7/8 EUE  
 CASING DEPTH 717 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2" Ply  
 DISPLACEMENT 4.17 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 40 B PM

REMARKS: Establish pump rate. Mix & Pump 100# Premium Gel  
Flush. Mix & Pump 106 sks 50/50 Por Mix Cement 2% Gel Cement  
to Surface. Flush pump & lines clean. Displace 2 1/2" Rubber  
Plug to casing TD w/ 4.17 BBL Fresh Water. Pressure  
to 750 PSI. Release pressure to set float valve. Shut  
in casing.

Evans Energy Dev. Inc. (Kenny) Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	365	1030 <sup>00</sup>
5406	20 mi.	MILEAGE	368	80 <sup>00</sup>
5402	717	Casing footage		N/C
5407	Minimum	Ton Miles	503	350 <sup>00</sup>
5502C	2 hrs	80 BBL Vac Truck	369	.180 <sup>00</sup>
1124	106 sks	50/50 Por Mix Cement		1160 <sup>00</sup>
1118B	278#	Premium Gel		58 <sup>00</sup>
14402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
			7.55%	SALES TAX 94 <sup>00</sup>
				ESTIMATED TOTAL 2981 <sup>00</sup>

Ravin 3737

AUTHORIZATION Kenny TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for