



KANSAS CORPORATION COMMISSION 1076777
 OIL & GAS CONSERVATION DIVISION

Form ACO-1
 June 2009

Form Must Be Typed
 Form must be Signed
 All blanks must be Filled

WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483
 Name: L & P Enterprises, LLC
 Address 1: 29975 INDIANAPOLIS RD
 Address 2:
 City: PAOLA State: KS Zip: 66071 +
 Contact Person: KEVIN WISEMAN
 Phone: (913) 238-0404
 CONTRACTOR: License # 8509
 Name: Evans Energy Development, Inc.

Wellsite Geologist: NONE

Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

12/16/2011	12/19/2011	12/19/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-121-28986-00-00
 Spot Description:
 NE NW SE NW Sec. 5 Twp. 17 S. R. 22 East West
 1488 Feet from North South Line of Section
 1664 Feet from East West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Miami

Lease Name: DONNER

Well #: D16

Field Name:

Producing Formation: SQUIRREL

Elevation: Ground: 1086 Kelly Bushing: 1087

Total Depth: 720 Plug Back Total Depth:

Amount of Surface Pipe Set and Cemented at: 21 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from: 720

feet depth to: 0 w/ 100 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 50 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received

Date: _____

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: Deanna Gansor Date: 04/12/2012



1076777

Operator Name: L & P Enterprises, LLC

Lease Name: DONNER Well #: D16

Sec. 5 Twp. 17 S. R. 22 East West

County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Top Datum
 SQUIRREL 648 658

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	7	17	21	PORTLAND	6	
PRODUCTION	5.625	2.875	6.5	712	50/50 POZ	100	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run:	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4) Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # *pd #296* 246621
Page 1

Invoice Date: 12/20/2011 Terms: 0/0/30,n/30

L & P ENTERPRISES, LLC
29975 INDIANAPOLIS ROAD
PAOLA KS 66071
(913)238-0404

DONELLY D-16
33194
NW 5 17 22 MI
12/19/11
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	100.00	10.9500	1095.00
1118B	PREMIUM GEL / BENTONITE	268.00	.2100	56.28
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
Description	Hours	Unit Price	Total	
368 CEMENT PUMP	1.00	1030.00	1030.00	
368 EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00	
368 CASING FOOTAGE	714.00	.00	.00	
503 MIN. BULK DELIVERY	1.00	350.00	350.00	
503 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00	

Parts:	1179.28	Freight:	.00	Tax:	89.03	AR	2908.31
Labor:	.00	Misc:	.00	Total:	2908.31		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____ Date _____

- BARTLESVILLE, OK
918/338-0808
- EL DORADO, KS
316/322-7022
- EUREKA, KS
620/583-7664
- PONCA CITY, OK
580/762-2303
- OAKLEY, KS
785/672-2227
- OTTAWA, KS
785/242-4044
- THAYER, KS
620/839-5269
- GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-491-9210 or 800-467-8676

TICKET NUMBER 33194

LOCATION Ottawa

FOREMAN Alan Made

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER		SECTION	TOWNSHIP	RANGE	COUNTY
12-19-11	4828	Donnelly D-16		NW 5	17	22	Ms
CUSTOMER				TRUCK #			
L.P. Enterprises				516	Alan	Safety	Meat
MAILING ADDRESS				368	Artem	GM	
29975 Indianapolis				370	Garrett	GM	
CITY				503	Keith C	KL	
Padra							
STATE				OTHER			
KS							
ZIP CODE				CEMENT LEFT IN CASING			
66071				YES			
JOB TYPE	long string	HOLE SIZE	5 7/8	HOLE DEPTH	720	CASING SIZE & WEIGHT	2 3/8
CASING DEPTH	714	DRILL PIPE		TUBING			
SLURRY WEIGHT		SLURRY VOL		WATER gal/sk			
DISPLACEMENT	4.15	DISPLACEMENT PSI	800	MIX PSI	200	RATE	4 bpm

REMARKS: held crew meet. Established rates. Mixed & pump 100# gel followed by 100 sk 50/50 cem plus 2# gel. Circulated cement. Flashed pump. Pumped plug to casing TD. Well held 800 PSI. Set float closed valve.

Evans Energy, Keok

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	20	MILEAGE		1030.00
5402	714	casing footage		80.00
5407	mi	ten mileage		
5502C	2	80 val		350.00
				180.00
1124	100	50/50 cem		
1118B	268#	gel		1095.00
4402	1	2 1/2 plug		56.28
				28.00
2/16/02				

SALES TAX 89.03
ESTIMATED TOTAL 2908.31
DATE 2908.31

AUTHORIZATION [Signature] TITLE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.