



KANSAS CORPORATION COMMISSION 1076783  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34483  
Name: L & P Enterprises, LLC  
Address 1: 29975 INDIANAPOLIS RD  
Address 2:  
City: PAOLA State: KS Zip: 66071  
Contact Person: KEVIN WISEMAN  
Phone: ( 913 ) 238-0404  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: NONE

Purchaser:  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic Other (Corr. Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator:  
Well Name:  
Original Comp. Date: Original Total Depth:  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: Plug Back Total Depth  
 Commingled Permit #:  
 Dual Completion Permit #:  
 SWD Permit #:  
 ENHR Permit #:  
 GSW Permit #:

01/24/2012 01/26/2012 01/26/2012  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-121-28987-00-00  
Spot Description:  
NE NE SW NW Sec. 5 Twp. 17 S. R. 22  East  West  
1488 Feet from  North /  South Line of Section  
1253 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Miami  
Lease Name: DONNER Well #: D17  
Field Name:  
Producing Formation: SQUIRREL  
Elevation: Ground: 1073 Kelly Bushing: 1074  
Total Depth: 858 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 21 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: Feet  
If Alternate II completion, cement circulated from: 810  
feet depth to: 0 w/ 118 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 50 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date:  
 Confidential Release Date:  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Gantner Date: 04/12/2012



1076783

Operator Name: L & P Enterprises, LLC

Lease Name: DONNER Well #: D17

Sec. 5 Twp. 17 S. R. 22  East  West

County: Miami

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  Log Formation (Top), Depth and Datum  Sample  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No Name SQUIRREL Top 646 Datum 664

Cores Taken  Yes  No

Electric Log Run  Yes  No

Electric Log Submitted Electronically  Yes  No

(If no, Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	9.875	7	17	21	PORTLAND	6	
PRODUCTION	5.625	2.875	6.5	810	50/50 POZ	118	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot

PERFORATION RECORD - Bridge Plugs Set/Type  
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record  
(Amount and Kind of Material Used)

Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run:  Yes  No

Date of First, Resumed Production, SWD or ENHR. Producing Method:  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented  Sold  Used on Lease  
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole  Perf.  Dually Comp.  Commingled  
(Submit ACO-5) (Submit ACO-4)  
 Other (Specify)

PRODUCTION INTERVAL:



**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

INVOICE

*prod #341*

Invoice # 247568

=====  
Invoice Date: 01/31/2012    Terms: 0/0/30,n/30    Page 1  
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L & P ENTERPRISES, LLC  
29975 INDIANAPOLIS ROAD  
PAOLA KS 66071  
(913)238-0404

DONNER D-17  
36874  
NW 5 17 20 MI  
01/26/12  
KS

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Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	118.00	10.9500	1292.10
1118B	PREMIUM GEL / BENTONITE	299.00	.2100	62.79
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
4310	2 1/2" BAFFLE PLATE	1.00	45.0000	45.00
	Description	Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	1.50	90.00	135.00
495	CEMENT PUMP	1.00	1030.00	1030.00
495	EQUIPMENT MILEAGE (ONE WAY)	20.00	4.00	80.00
495	CASING FOOTAGE	810.00	.00	.00
510	MIN. BULK DELIVERY	1.00	350.00	350.00

=====  
Parts: 1427.89    Freight: .00    Tax: 107.80    AR    3130.69  
Labor: .00    Misc: .00    Total: 3130.69  
Sublt: .00    Supplies: .00    Change: .00  
=====

Signed \_\_\_\_\_ Date \_\_\_\_\_

- BARTLESVILLE, OK  
918/338-0808
- EL DORADO, KS  
316/322-7022
- EUREKA, KS  
620/583-7664
- PONCA CITY, OK  
580/762-2303
- OAKLEY, KS  
785/672-2227
- OTTAWA, KS  
785/242-4044
- THAYER, KS  
620/839-5269
- GILLETTE, WY  
307/686-4914



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 36874  
LOCATION Ottawa KS  
FOREMAN Fred Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1/26/12	4828	Danner * D-17	NW 5	17	20	MJ
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
K & P Enterprises MAILING ADDRESS 29975 Indianapolis Rd CITY: Paola STATE: KS ZIP CODE: 66071			506	FREMAD	Safety	MAG
			495	CASKEN	CK	
			369	DERMAS	DM	
			570	ASAMIC	AM	

JOB TYPE Long string HOLE SIZE 5 7/8 HOLE DEPTH 858 Casing Size & Weight 2 7/8" Euv  
 CASING DEPTH 810 DRILL PIPE Baffle in TUBING @ 720 OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 90' + 2 1/2" Plug  
 DISPLACEMENT 4.2 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5BPM

REMARKS: Establish pump rate. Mix + Pump 100# Premium Gel Flush  
Mix + Pump 118 sks 50/50 Poz Mix Cement 2 1/2" Gel. Cement  
to surface. Flush pump + lines clear. Displace 2 1/2" Rubber  
plug to baffle in casing. Pressure to 800 PSI. Release  
pressure to set float valve. Shut in Casing.

Evans Energy Dev Inc.

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		
5406	20 mi	MILEAGE	495	1030 <sup>00</sup>
5402	810	Casing footage	495	80 <sup>09</sup>
5407	Minimum	Ton Miles		N/C
5502C	1 1/2 hr	80 BBL Vac Truck	570	350 <sup>00</sup>
			369	135 <sup>00</sup>
1124	118 sks	50/50 Poz Mix Cement		
118B	299#	Premium Gel		1292 <sup>40</sup>
4402	1	2 1/2" Rubber Plug		62 <sup>29</sup>
4310	1	2 1/2" Baffle plate		28 <sup>00</sup>
				45 <sup>00</sup>
		247568		
		7.55%	SALES TAX	107 <sup>80</sup>
			ESTIMATED TOTAL	3130 <sup>69</sup>

Revin 9737

AUTHORIZATION \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.