

## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

| OPERATOR: License # 33741                  |                         | <u> </u>                                | API No. 15 - 15-059-25870-00-00   |
|--|-------------------------|---|---|
| Name: Enerjex Kansas, Inc.                 |                         |   | Spot Description: NE SW NW SE   |
| Address 1: 27 CORPORATE WOODS, STE 350     |                         | 350                                     | NE_SW_NW_SE_Sec17_Twp18_S. R21_   |
| Address 2: 10975 GRANDVIEW DR              |                         |   | 1750 Feet from North / South Line of Section  |
| City: OVERLAND PARK State: KS Zip: 66210 + |                         |   | 2210 Feet from  |
| Contact Person: Marcia Littell             |                         |   | Footages Calculated from Nearest Outside Section Corner:  |
| Phone: ( 913 ) 754-7754                    |                         |   | □NE □NW ☑SE □SW   |
| CONTRACTOR: License # 32834                |                         |   | County: Franklin  |
| Name:JTC Oil, Inc.                         |                         |   | Lease Name: Russell Well #: BSI-RL8   |
| Wellsite Geologist: NA                     |                         |   | Field Name: Paola-Rantoul   |
| Purchaser:                                 |                         |   | Producing Formation: Squirrel   |
| Designate Type of Completion:              |                         |   | Elevation: Ground: 981 Kelly Bushing: 0   |
| ✓ New Well Re-Entry Workover               |                         |   | Total Depth: 680 Plug Back Total Depth; 657   |
| ☐ Oil                                      | ∕sw ☐ swd               | SIOW SIGW Temp. Abd.                    | Amount of Surface Pipe Set and Cemented at: 20 Feet  Multiple Stage Cementing Collar Used? Yes No |
| CM (Coal Bed Meti                          |                         |   | If yes, show depth set:Feet  If Alternate II completion, cement circulated from: 657              |
| Cathodic Other (Core, Expl., etc.):        |                         |   | feet depth to: 0 w/ 104 sx cmt  |
| If Workover/Re-entry: Ol                   | d Well Info as follows: |   | sx cmt  |
| Operator:                                  |                         |   |   |
| Well Name:                                 |                         |   | Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)                      |
| Original Comp. Date: Original Total Depth: |                         |   | Chloride content: 0 ppm Fluid volume: 0 bbls  |
| Deepening                                  | Re-perf. Conv. to       | o ENHR                                  | Dewatering method used: Evaporated  |
| Plug Back:                                 | Ph                      | ug Back Total Depth                     | Location of fluid disposal if hauled offsite:   |
| Commingled                                 |                         |   | Operator Name:  |
| Dual Completion                            |                         |   | Lease Name: License #:  |
| SWD  |                         |   | Quarter Sec TwpS. R   |
| ENHR                                       | Permit #:               | <del> </del>                            |   |
| ☐ GSW                                      |                         | · · · · · · · · · · · · · · · · · · ·   | County: Permit #:   |
| 01/13/2012                                 | 01/16/2012              | 02/29/2012                              |   |
| Spud Date or<br>Recompletion Date          | Date Reached TD         | Completion Date or<br>Recompletion Date |   |

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

| KCC Office Use ONLY   |  |  |  |
|---|--|--|--|
| Letter of Confidentiality Received  Date: 04/11/2012                      |  |  |  |
| Confidential Release Date:  |  |  |  |
| ✓ Wireline Log Received ☐ Geologist Report Received                       |  |  |  |
| UIC Distribution  ALT I I I III Approved by: NAOMI JAMES Date: 04/12/2012 |  |  |  |