



KANSAS CORPORATION COMMISSION 1078737
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461
Name: Tailwater, Inc.
Address 1: 6421 AVONDALE DR STE 212
Address 2:
City: OKLAHOMA CITY State: OK Zip: 73116 + 6428
Contact Person: Chris Martin
Phone: (405) 810-0900
CONTRACTOR: License # 8509
Name: Evans Energy Development, Inc.

Wellsite Geologist: n/a
Purchaser: Pacer Energy
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
ENHR Permit #:
GSW Permit #:

02/16/2012 02/17/2012 03/14/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-003-25289-00-00
Spot Description:
NE NW SW Sec. 15 Twp. 20 S. R. 20 East West
2475 Feet from North / South Line of Section
495 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Anderson
Lease Name: West Wittman Well #: 18-T
Field Name: Garnett Shoestring
Producing Formation: Squirrel
Elevation: Ground: 966 Kelly Bushing: 0
Total Depth: 767 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 25 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 757
feet depth to: 0 w/ 106 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 04/13/2012



1078737

Operator Name: Tailwater, Inc.

Lease Name: West Wittman Well #: 18-T

Sec. 15 Twp. 20 S. R. 20 East West

County: Anderson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	308	lime	base of the KC
Electric Log Run	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	488	lime	oil show
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	538	oil sand	green, good bleeding
List All E. Logs Run:		689	oil sand	brown, good bleeding
Gamma Ray/Neutron		693	sand	grey, no oil
		767	broken sand	brown & grey sand, no oil

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	25	Portland	5	
completion	5.6250	2.8750	6.45	757	Portland	106	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record
(Amount and Kind of Material Used)

Shots Per Foot	Depth	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	683-91	75 gal HCL acid 40 sx sand; 150 BBLs H2O	691

TUBING RECORD: Size: 2.8750 Set At: 25 Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR: 03/14/2012
Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	10							

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. Commingled
(Submit ACO-5) *(Submit ACO-4)*
 Other (Specify)

PRODUCTION INTERVAL:



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

TICKET NUMBER 36466

LOCATION Ozawa

FOREMAN Alan Moore

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
2-17-12	7806	W Wittingan 18T	SW 15	20	20	AD
CUSTOMER <u>tail water</u>						
MAILING ADDRESS <u>6421 Avondale</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY <u>OKlahoma City</u>			<u>516</u>	<u>Alan M</u>	<u>Safety</u>	<u>Meat</u>
STATE <u>OK</u>			<u>368</u>	<u>Artem</u>	<u>AM</u>	
ZIP CODE <u>73116</u>			<u>370</u>	<u>Keith C</u>	<u>KL</u>	
			<u>548</u>	<u>Asa M</u>	<u>AM</u>	

JOB TYPE long string HOLE SIZE 5 3/8 HOLE DEPTH 767 CASING SIZE & WEIGHT 2 3/8
 CASING DEPTH 257 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING yes
 DISPLACEMENT _____ DISPLACEMENT PSI 300 MIX PSI 200 RATE 4 bpm

REMARKS: Held crew neck Established rate. Mixed & pumped 100# gel followed by 106 sk 50/50 cement plus 270 gal. Circulated cement. Flushed pump. Pumped plug to casing TD. Well held 300 PSI. Set float. Closed valve.

Evans Energy, Trauss

Alan Moore

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	—	MILEAGE		—
5402	757	casing footage		—
5407	1/2 mi	ten miles		175.00
5502C	2	80 vac		180.00
1124	106	50/50 cement		1160.70
1118B	278	gel		58.38
1402	1	2 1/2 plug		38.05
<u>247943</u>				

SALES TAX 97.26
ESTIMATED TOTAL 2729.34

AUTHORIZATION [Signature]

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.