



KANSAS CORPORATION COMMISSION 1078131  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408  
Name: Trans Pacific Oil Corporation  
Address 1: 100 S MAIN STE 200  
Address 2:  
City: WICHITA State: KS Zip: 67202 + 3735  
Contact Person: Glenna Lowe  
Phone: ( 316 ) 262-3596  
CONTRACTOR: License # 5929  
Name: Duke Drilling Co., Inc.  
Wellsite Geologist: Mike Kidwell  
Purchaser:  
Designate Type of Completion:

API No. 15 - 15-101-22261-00-01  
Spot Description:  
SW NE SW SW Sec. 30 Twp. 17 S. R. 27  East  West  
825 Feet from  North /  South Line of Section  
825 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Lane  
Lease Name: BURGESS 'B' Well #: 1-30

Field Name:  
Producing Formation: LKC, Pleasanton  
Elevation: Ground: 2685 Kelly Bushing: 2694  
Total Depth: 4630 Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at: 235 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 2035 Feet  
If Alternate II completion, cement circulated from:  
feet depth to: w/ sx cmt.

New Well  Re-Entry   Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
CM (Coal Bed Methane)  
Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:  
Operator: Trans Pacific Oil Corp.

Well Name: Burgess B #1-30  
Original Comp. Date: 01/18/2011 Original Total Depth: 4292  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW

Plug Back: Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
Dual Completion Permit #: \_\_\_\_\_  
SWD Permit #: \_\_\_\_\_  
ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

08/31/2011 08/31/2011 09/03/2011  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: ppm Fluid volume: bbls  
Dewatering method used:  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License #:  
Quarter Sec. Twp. S. R. East West  
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 04/12/2012



1078131

Operator Name: Trans Pacific Oil Corporation

Lease Name: BURGESS 'B'

Well #: 1-30

Sec. 30 Twp. 17 S. R. 27 East West

County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No [x] Log Formation (Top), Depth and Datum [ ] Sample

Samples Sent to Geological Survey [ ] Yes [x] No Name Top Datum

Cores Taken [ ] Yes [x] No

Electric Log Run [ ] Yes [x] No

Electric Log Submitted Electronically [ ] Yes [ ] No

(If no, Submit Copy)

Submitted on original

List All E. Logs Run:

CASING RECORD [ ] New [ ] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Depth

Table for perforation and squeeze records with multiple columns for details.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes [ ] No

Date of First, Resumed Production, SWD or ENHR. 09/04/2011 Producing Method: Flowing [x] Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease

(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

[ ] Open Hole [ ] Perf. [ ] Dually Comp. [x] Commingled (Submit ACO-5) (Submit ACO-4) [ ] Other (Specify)

PRODUCTION INTERVAL: