



KANSAS CORPORATION COMMISSION 1072827
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34618
Name: Four Corners Oil, LLC
Address 1: PO BOX 638
Address 2: _____
City: WELLSVILLE State: KS Zip: 66092 + _____
Contact Person: Ray Groshong
Phone: (913) 238-7420
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: NA
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>3/9/2012</u>	<u>3/12/2012</u>	<u>4/2/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-059-25923-00-00

Spot Description: _____
SW NE NE SE Sec. 23 Twp. 15 S. R. 20 East West
2145 Feet from North / South Line of Section
595 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Franklin
Lease Name: Groshong Well #: 2
Field Name: Baldwin

Producing Formation: Mississippi

Elevation: Ground: 1083 Kelly Bushing: 0

Total Depth: 919 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 40 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: 0

feet depth to: 40 w/ 5 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1500 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantior Date: 04/12/2012



1072827

Operator Name: Four Corners Oil, LLC Lease Name: Groshong Well #: 2
 Sec. 23 Twp. 15 S. R. 20 East West County: Franklin

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: GammaRay/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum GammaRay
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	10	40	Portland	5	50/50 POZ
Completion	5.6250	2.8750	8	890	Portland	120	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	846.0-859.0	2" DML RTG	13

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36523

LOCATION Ottawa, KS

FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
03-12-12		Grashey #2	SE 28	15	20	ER
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Four Corners Drilling			669	Jim Gre		
MAILING ADDRESS			368	Gar Mod		
4764 Tennessee Rd. PO Box 638			369	Doc Mar		CM
CITY	STATE	ZIP CODE	558	Rya Sink		DM
Wellsville	Ks	66092				RS
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
Long Spring	5 7/8"	919'	2 7/8"			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
809.2'						
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Held crew meeting. Established circulation mix and pump 100' Gal to flush hole. Followed with 120 sk 50% 102 mix cement 2" to 6" Circulate cement to surface. Flush pump clear of cement. Pump 2 1/2" rubber plug to total depth of casing. Pressure up to 800' PSF. Well held good. Set float, leaving hole full of cement to surface.

TDR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	One	PUMP CHARGE Cement		
5406	15	MILEAGE Pump Tr		1030.00
5407	1 hr	Ton Mileage		60.00
5502C	2 HRS	Use Tr		350.00
				180.00
1124	120 sk	50% Cement		
118B	300 #	Premium Coal		1314.00
4402	one	2 1/2" Rubber Plug		63.00
				28.00
		2% Discount		
		Total		\$3071.90
				2484.12
				782
		SALES TAX		109.59
		ESTIMATED TOTAL		3134.28

SCANNED

AUTHORIZATION Ray D. [Signature] TITLE _____ DATE _____
I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

Franklin County, KS
Well: Groshong # 2
Lease Owner: Four Corners Oil

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
3/9/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
5	Soil/Clay	5
19	Sandy Clay	24
154	Shale	178
28	Lime	202
8	Shale	210
10	Lime	220
6	Shale	226
30	Lime	256
4	Shale	260
24	Lime	284
4	Sandy Shale	288
17	Shale	305
10	Sand	315
47	Shale	362
23	Lime	385
20	Shale	405
7	Lime	412
27	Shale	439
10	Lime	449
6	Shale	454
2	Lime	456
15	Shale	471
22	Lime	493
9	Shale	502
23	Lime	525
5	Shale	530
4	Lime	534
3	Shale	537
6	Sand	543
15	Shale	558
5	Lime	563
151	Shale	714
7	Lime	721
19	Shale	740
10	Lime	750
13	Shale	763
3	Lime	766
4	Shale	770
4	Lime	774
8	Shale	782

