



KANSAS CORPORATION COMMISSION 1078386  
OIL & GAS CONSERVATION DIVISION

Form AGO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350  
Name: Altavista Energy, Inc.  
Address 1: 4595 K-33 Highway  
Address 2: PO BOX 128  
City: WELLSVILLE State: KS Zip: 66092 + \_\_\_\_\_  
Contact Person: Phil Frick  
Phone: ( 785 ) 883-4057  
CONTRACTOR: License # 33715  
Name: Town Oilfield Service  
Wellsite Geologist: None  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
03/07/2012    03/08/2012    03/09/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date    Recompletion Date

API No. 15 - 15-091-23809-00-00  
Spot Description: \_\_\_\_\_  
SE SE NW SE Sec. 15 Twp. 14 S. R. 22  East  West  
1575 Feet from  North /  South Line of Section  
1395 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: McCann B Well #: AI-8  
Field Name: \_\_\_\_\_  
Producing Formation: Bartlesville  
Elevation: Ground: 1014 Kelly Bushing: 1014  
Total Depth: 919 Plug Back Total Depth: 879  
Amount of Surface Pipe Set and Cemented at: 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 904  
feet depth to: 0 w/ 124 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 0 ppm Fluid volume: 30 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Garrison Date: 04/12/2012



1078386

Operator Name: Altavista Energy, Inc. Lease Name: McCann B Well #: AI-8  
 Sec. 15 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray/Neutron/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Bartlesville</td> <td>836</td> <td>+178</td> </tr> </table>	Name	Top	Datum	Bartlesville	836	+178
Name	Top	Datum					
Bartlesville	836	+178					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	22	Portland	3	NA
Production	5.625	2.875	6	904	50/50 Poz	124	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	836-846 - 31 Perfs - 2" DML RTG		

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity
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<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dualty Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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Johnson County, KS  
Well: McCann B AI-8  
Lease Owner: Alta Vista

Town Oilfield Service, Inc.  
(913) 837-8400

Commenced Spudding:  
3/7/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
10	Soil/Clay	10
8	Shale	18
17	Lime	35
5	Shale	40
9	Lime	49
8	Shale	57
16	Lime	73
21	Shale	94
73	Lime	167
30	Shale	197
9	Lime	206
15	Shale	221
5	Shale & Lime	226
2	Shale	228
18	Lime	245
44	Shale	289
25	Lime	314
8	Shale	322
24	Lime	346
3	Shale	349
6	Lime	355
5	Shale	360
6	Lime	366
59	Shale	425
41	Sandy Shale	466
15	Shale	481
15	Sand	496
60	Shale	556
9	Lime	565
18	Shale	580
3	Lime	583
7	Shale	590
3	Lime	593
115	Shale	708
15	Sand	723
20	Shale	743
2	Lime	745
91	Shale	836
2	Sandy Shale	838
2	Sandy Shale	840





Thickness of Strata	Formation	Total Depth	Remarks
10	soil/clay	10	
8	shale	18	
17	lime	35	
5	shale	40	
9	lime	49	
8	shale	57	
16	lime	73	
21	shale	94	
73	lime	167	
30	shale	197	
9	lime	206	
15	shale	221	
5	shale+lime	226	
2	shale	228	
18	lime	245	
44	shale	289	
25	lime	314	
8	shale	322	
24	lime	346	
3	shale	349	
6	lime	355	
5	shale	360	
6	lime	366	
59	shale	425	
41	sandy-shale	466	
15	shale	481	
15	sand	496	





**CONSOLIDATED**  
Oil Well Services, LLC

**REMIT TO**  
Consolidated Oil Well Services, LLC  
Dept. 970  
P.O. Box 4346  
Houston, TX 77210-4346

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
Fax 620/431-0012

**INVOICE**

Invoice # 248399

Invoice Date: 03/16/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC  
4595 K-33 HIGHWAY  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785) 883-4057

MCCANN B AI-8  
34242  
SE 15 14 22 JO  
3/8/12  
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	124.00	10.9500	1357.80
1118B	PREMIUM GEL / BENTONITE	408.00	.2100	85.68
1111	SODIUM CHLORIDE (GRANULA	240.00	.3700	88.80
1110A	KOL SEAL (50# BAG)	620.00	.4600	285.20
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1401	HE 100 POLYMER	1.00	47.2500	47.25
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP	1.00	1030.00	1030.00
495	EQUIPMENT MILEAGE (ONE WAY)	.00	4.00	.00
548	MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1892.73 Freight: .00 Tax: 142.43 AR 3595.16  
Labor: .00 Misc: .00 Total: 3595.16  
Sublt: .00 Supplies: .00 Change: .00

Signed \_\_\_\_\_ Date \_\_\_\_\_

BARTLESVILLE, OK 918/338-0808 EL DORADO, KS 316/322-7022 EUREKA, KS 620/583-7664 PONCA CITY, OK 580/762-2303 OAKLEY, KS 785/672-2227 OTTAWA, KS 785/242-4044 THAYER, KS 620/839-5269 GILLETTE, WY 307/686-4914





**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 34242  
LOCATION Ottawa, KS  
FOREMAN Fred Maden

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-467-8676

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/8/12	3244	Mc Cawn 'A' # AJS	SE 15	14	22	JO
CUSTOMER: <u>Altavista Energy</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS: <u>4595 Highway 33</u>			<u>506</u>	<u>FREMAO</u>	<u>Safety</u>	<u>my</u>
CITY: <u>Wellsville</u>	STATE: <u>KS</u>	ZIP CODE: <u>66092</u>	<u>495</u>	<u>HARBEK</u>	<u>HOB</u>	<u>D</u>
			<u>369</u>	<u>DERMAS</u>	<u>DM</u>	
			<u>548</u>	<u>REICAR</u>	<u>KC</u>	

JOB TYPE Longstr... HOLE SIZE 5 7/8 HOLE DEPTH 919 CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 904 DRILL PIPE Baffle tubing @ 870' OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 2 1/2' Plug + 31'  
 DISPLACEMENT 5.06 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 58 PM

REMARKS: Establish pump rate. Mix & Pump 1 Gal HE-100 Polymer  
Flush Mix + Pump 200 # Premium Gel Flush. Mix & Pump  
124 sibs 50/50 Poz Mix Cement 270 Gal 5% Salt 5# Kal Seal  
per sack. Cement to surface. Flush pump + lines clean.  
Displace 2 1/2" Rubber plug to casing to Baffle. Pressure to  
800 # PSI. Release pressure to set Float Valve. Shut in Casing

Tos Drilling. (chad)

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 <sup>00</sup>
5406	-	MILEAGE		N/C
5402	904	Casing footage		N/C
5407	minimum	Ton Miles		350 <sup>00</sup>
5502c	2 hrs	80 BBL Vrac Truck		180 <sup>00</sup>
1124	124	50/50 Poz Mix Cement		1352 <sup>80</sup>
118B	408 #	Premium Gel		85 <sup>68</sup>
1111	240 #	Granulated Salt		88 <sup>80</sup>
1110A	670 #	Kal Seal		285 <sup>20</sup>
4402	1	2 1/2" Rubber Plug		28 <sup>00</sup>
1401	1 Gal	HE-100 Polymer		47 <sup>25</sup>
<u>248399</u>				
			7.525%	SALES TAX
				ESTIMATED
				TOTAL
				142 <sup>43</sup>
				3595 <sup>16</sup>

Rev'n 9737

[Signature]

AUTHORIZATION \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.