



KANSAS CORPORATION COMMISSION 1078390
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34350
Name: Altavista Energy, Inc.
Address 1: 4595 K-33 Highway
Address 2: PO BOX 128
City: WELLSVILLE State: KS Zip: 66092
Contact Person: Phil Frick
Phone: (785) 883-4057
CONTRACTOR: License # 33715
Name: Town Oilfield Service
Wellsite Geologist: None

Purchaser:
Designate Type of Completion:
 New Well Re-Entry Workover
Oil WSW SWD SIOW
Gas D&A ENHR SIGW
OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
Plug Back: Plug Back Total Depth:
Commingled Permit #:
Dual Completion Permit #:
SWD Permit #:
ENHR Permit #:
GSW Permit #:

03/07/2012 03/08/2012 03/08/2012
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-091-23810-00-00
Spot Description:
NW NE SW SE Sec. 15 Twp. 14 S. R. 22 East | West
1275 Feet from North / South Line of Section
1665 Feet from East / | West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: McCann B Well #: AI-9
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1000 Kelly Bushing: 1000
Total Depth: 920 Plug Back Total Depth: 868
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 899
feet depth to: 0 w/ 124 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garriss Date: 04/12/2012



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OIL & GAS CONSERVATION DIVISION

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Purchaser:

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1275 Feet from North / South Line of Section
1665 Feet from East / West Line of Section

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 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
CM (Coal Bed Methane)
Cathodic Other (Core, Expl., etc.):

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 NE NW SE SW
County: Johnson
Lease Name: McCann B Well #: AI-9
Field Name:
Producing Formation: Bartlesville
Elevation: Ground: 1000 Kelly Bushing: 1000
Total Depth: 920 Plug Back Total Depth: 868
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from: 899
feet depth to: 0 w/ 124 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:
03/07/2012 03/08/2012 03/08/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 30 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. East West
County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garrison Date: 04/12/2012



1078390

Operator Name: Altavista Energy, Inc.

Lease Name: McCann B

Well #: AI-9

Sec. 15 Twp. 14 S. R. 22 East West

County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No Name Bartlesville Top 820 Datum +180

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

(If no, Submit Copy)

List All E. Logs Run:

Gamma Ray/ Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	20	20	Portland	4	NA
Production	5.625	2.875	6	899	50/50 Poz	124	See Ticket

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate Protect Casing Plug Back TD Plug Off Zone				

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated

Shots Per Foot	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	820-830 - 31 Perfs - 2" DML RTG	

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS:

Vented Sold Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:

Open Hole Perf. Dually Comp. (Submit ACO-5) Commingled (Submit ACO-4)
Other (Specify)

PRODUCTION INTERVAL:



1078390

Operator Name: Altavista Energy, Inc.

Lease Name: McCann B Well #: A1-9

Sec. 15 Twp. 14 S. R. 22 East West

County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Log Formation (Top), Depth and Datum Sample

Samples Sent to Geological Survey Yes No Name Bartlesville Top 820 Datum +180

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No

List All E. Logs Run:

Gamma Ray/ Neutron/CCL

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 4 columns: Purpose, Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth. Row for 3 shots at 820-830 - 31 Perfs - 2" DML RTG.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain)

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

DISPOSITION OF GAS: Vented Sold Used on Lease METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled PRODUCTION INTERVAL: Other (Specify)

Johnson County, KS
Well: McCann B AI-9
Lease Owner: Alta Vista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
3/7/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil-Clay	3
13	Lime	16
10	Shale	26
9	Lime	35
9	Shale	44
16	Lime	60
20	Shale	80
75	Lime	155
31	Shale	186
8	Lime	194
14	Shale	208
10	Lime	218
4	Shale	222
10	Lime	232
32	Shale	264
1	Lime	265
10	Shale	275
28	Lime	303
7	Shale	310
23	Lime	333
4	Shale	337
5	Lime	342
5	Shale	347
7	Lime	354
56	Shale	410
35	Sand	445
20	Shale	465
23	Sand	488
48	Shale	536
2	Lime	538
3	Shale	541
6	Lime	547
18	Shale	565
3	Lime	568
8	Shale	576
11	Lime	587
103	Shale	690
15	Sand	705
20	Shale	725
3	Lime	728

Johnson County, KS
Well: McCann B AI-9
Lease Owner: Alta Vista

Town Oilfield Service, Inc.
(913) 837-8400

Commenced Spudding:
3/7/2012

WELL LOG

Thickness of Strata	Formation	Total Depth
0-3	Soil-Clay	3
13	Lime	16
10	Shale	26
9	Lime	35
9	Shale	44
16	Lime	60
20	Shale	80
75	Lime	155
31	Shale	186
8	Lime	194
14	Shale	208
10	Lime	218
4	Shale	222
10	Lime	232
32	Shale	264
1	Lime	265
10	Shale	275
28	Lime	303
7	Shale	310
23	Lime	333
4	Shale	337
5	Lime	342
5	Shale	347
7	Lime	354
56	Shale	410
35	Sand	445
20	Shale	465
23	Sand	488
48	Shale	536
2	Lime	538
3	Shale	541
6	Lime	547
18	Shale	565
3	Lime	568
8	Shale	576
11	Lime	587
103	Shale	690
15	Sand	705
20	Shale	725
3	Lime	728

McCann B Farm: Johnson County
 KS State; Well No. AI-9

CASING AND TUBING MEASUREMENTS

Elevation _____
 Commenced Spuding Mar 7 20 12
 Finished Drilling Mar 8 20 12
 Driller's Name Wesley Dollard
 Driller's Name _____
 Driller's Name _____
 Tool Dresser's Name Mike Myers
 Tool Dresser's Name _____
 Tool Dresser's Name _____
 Contractor's Name TOS
 15 14 22
 (Section) (Township) (Range)

Feet	In.	Feet	In.	Feet	In.
867.	55	Ball		1c	
				2 7/8	
898.	92	Float			

Distance from _____ line, _____ ft.
 Distance from _____ line, _____ ft.

8 hrs
 4 sacks

CASING AND TUBING RECORD

10" Set _____ 10" Pulled _____
 8" Set _____ 8" Pulled _____
 7 6 1/2" Set 20 6 1/2" Pulled _____
 4" Set _____ 4" Pulled _____
 2" Set _____ 2" Pulled _____

Thickness of Strata	Formation	Total Depth	Remarks
0-3	soil-clay	3	
13	Lime	16	
10	shale	26	
9	Lime	35	
9	shale	44	
16	Lime	60	
20	shale	80	
75	Lime	155	
31	shale	186	
8	Lime	194	
14	shale	208	
10	Lime	218	
4	shale	222	
10	Lime	232	
32	shale	264	
1	Lime	265	
10	shale	275	
28	Lime	303	
7	shale	310	
23	Lime	333	
4	shale	337	
5	Lime	342	
5	shale	347	
7	Lime	354	
56	shale	410	
35	sand	445	no C. 1
20	shale	465	

Thickness of Strata	Formation	Total Depth	Remarks
0-3	soil-clay	3	
13	Lime	16	
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9	shale	44	
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20	shale	80	
75	Lime	155	
31	shale	186	
8	Lime	194	
14	shale	208	
10	Lime	218	
4	shale	222	
10	Lime	232	
32	shale	264	
1	Lime	265	
10	shale	275	
28	Lime	303	
7	shale	310	
23	Lime	333	
4	shale	337	
5	Lime	342	
5	shale	347	
7	Lime	354	
56	shale	410	
35	sand	445	no C. 1
20	shale	465	

465

Thickness of Strata	Formation	Total Depth	Remarks
23	sand	488	no C.I
44	shale	534	
2	Lime	538	
3	shale	541	
6	Lime	547	
18	shale	565	
3	Lime	568	
8	shale	576	
11	Lime	587	
103	shale	690	
15	sand	705	spec color no show
20	shale	725	
3	Lime	728	
40	shale	818	
1	Lime	819	
10	sandy shale	829	5% C.I poor bleed
6	sand	835	brown no C.I
6	sandy shale	841	no C.I
79	shale	920	T.D



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 248396

Invoice Date: 03/16/2012 Terms: 0/0/30,n/30 Page 1

ALTAVISTA ENERGY INC
4595 K-33 HIGHWAY
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

MCCANN B AI-9
34241
SE 15 14 22 JO
3/8/12
KS

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	124.00	10.9500	1357.80
1118B	PREMIUM GEL / BENTONITE	408.00	.2100	85.68
1111	SODIUM CHLORIDE (GRANULA	240.00	.3700	88.80
1110A	KOL SEAL (50# BAG)	620.00	.4600	285.20
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1401	HE 100 POLYMER	1.00	47.2500	47.25

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495 CEMENT PUMP	1.00	1030.00	1030.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495 CASING FOOTAGE	899.00	.00	.00
510 MIN. BULK DELIVERY	1.00	350.00	350.00

Parts: 1892.73 Freight: .00 Tax: 142.43 AR 3715.16
Labor: .00 Misc: .00 Total: 3715.16
Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



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1110A	KOL SEAL (50# BAG)	620.00	.4600	285.20
4402	2 1/2" RUBBER PLUG	1.00	28.0000	28.00
1401	HE 100 POLYMER	1.00	47.2500	47.25
Description		Hours	Unit Price	Total
369	80 BBL VACUUM TRUCK (CEMENT)	2.00	90.00	180.00
495	CEMENT PUMP	1.00	1030.00	1030.00
495	EQUIPMENT MILEAGE (ONE WAY)	30.00	4.00	120.00
495	CASING FOOTAGE	899.00	.00	.00
510	MIN. BULK DELIVERY	1.00	350.00	350.00

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OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 34241

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/8/12	3244	McCann "B" # A.I. 9	SE 25	14	22	JO
CUSTOMER <u>Altavista Energy</u>			TRUCK #			
MAILING ADDRESS <u>45 95 33 Hiway</u>			DRIVER			
CITY <u>Wellsville</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66092</u>			TRUCK #			
			DRIVER			
			TRUCK #			
			DRIVER			

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH 920 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 899 DRILL PIPE Baffle @ TUBING 8 67' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 2 1/2" Plug x 31'
 DISPLACEMENT 5:0400 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix & Pump 1 Gal Polymer HE-100 Flush.
Circulate to condition hole. Mix & Pump 200# Premium Gel Flush.
Mix & Pump 124 sks 50/50 Poz Mix Cement 2 7/8 Gal 5% Salt 5#
Kal Seal 1/sk. Cement to surface. Flush pump & lines clean. Displace
2 1/2" Rubber plug to baffle. Pressure to 800# psi. Release pressure
to set float valve. Shut in casing.

Tas Drilling (Wesley)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030.00
5406	80m	MILEAGE	495	120.00
5402	899	Casing footage		116
5407	Minimum	Tax Miles	570	350.00
5302C	2hrs	80 BBL Van Truck	369	180.00
1124	124 sks	50/50 Poz Mix Cement		1357.00
1118B	408#	Premium Gel		85.68
1111	240#	Granulated Salt		88.00
1110A	620#	Kal Seal		285.20
4402	1	2 1/2" Rubber Plug		28.00
1401	1 Gal	HE-100 Polymer		47.25
<u>248396</u>				

Ravin 9737 7.525% SALES TAX ESTIMATED TOTAL 2715.16

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 34241

LOCATION Ottawa KS

FOREMAN Fred Mader

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3/8/12	3244	McCann "B" # A.I. 9	SE 25	14	22	JO
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Mailing Address			506	FREMAD	Safety Mtg	
CITY			495	HARBEC	HJB	
STATE			369	DERMAS	DM	
ZIP CODE			570	ASAMIC	AM	

JOB TYPE Long string HOLE SIZE _____ HOLE DEPTH 920 CASING SIZE & WEIGHT 2 7/8 EUE
 CASING DEPTH 899 DRILL PIPE Baffle @ TUBING 867' OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 2 1/2" Plug x 31'
 DISPLACEMENT 5.0488 DISPLACEMENT PSI _____ MIX PSI _____ RATE 5 BPM

REMARKS: Establish pump rate. Mix & Pump 1 Gal Polymer HE-100 Flush.
Circulate to condition hole. Mix & Pump 200# Premium Gel Flush.
Mix & Pump 124 sks 50/50 Poz Mix Cement 2 7/8" 5% Salt 5#
Kal Seal 1/2". Cement to surface. Flush piping & lines clean. Displace
2 1/2" Rubber plug to baffle. Pressure to 800# PSI. Release pressure
to set float valve. Shut in casing.

Tas Drilling. (Wesley)

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030.00
5406	80m	MILEAGE	495	120.00
5402	899	Casing footage		Nil
5407	Minimum	Tax Miles	570	350.00
5302C	2hrs	80 BBL Van Truck	369	180.00
1124	124 sks	50/50 Poz Mix Cement		1357.59
1118B	408#	Premium Gel		85.65
1111	240#	Granulated Salt		88.00
1110A	620#	Kal Seal		285.20
4402	1	2 1/2" Rubber Plug		28.00
1401	1 Gal	HE-100 Polymer		47.25
<u>248396</u>				
			7.525%	SALES TAX
				ESTIMATED TOTAL
				142.43
				2745.16

Revin 3737

AUTHORIZATION _____

TITLE _____

DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.