

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1077252

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #			API No. 15 - 15-091-23658-00-00			
Name:ST Petroleum.			Spot Description:			
Address 1: 18800 Sunflov	ver Rd		SE_SE_NW_NE Sec. 29 Twp. 14 S. R. 22 F East West			
Address 2:			4180 Feet from ☐ North / ✓ South Line of Section			
City: Edgerton		p:+	1550 Feet from 🗹 East / 🗌 West Line of Section			
Contact Person: Rick Sing			Footages Calculated from Nearest Outside Section Corner:			
Phone: (913) 980-5	036		□NE □NW ØsE □sw			
CONTRACTOR: License #	33734		County: Johnson			
Name: Hat Drilling LLC	 .		Lease Name: Thomas A Well #:			
Wellsite Geologist: NA			Field Name: Gardner South			
Purchaser:			Producing Formation: Bartlesville			
Designate Type of Completic	on:		Elevation: Ground: 1031 Kelly Bushing: 0			
✓ New Well	Re-Entry	Workover	Total Depth: 930 Plug Back Total Depth:			
Oil wsw	/ □ swb	siow	Amount of Surface Pipe Set and Cemented at: 20 Feet			
☐ Gas ☐ D&A	🗾 ENHR	SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No			
□ og	☐ GSW	Temp. Abd.	If yes, show depth set: Feet			
CM (Coal Bed Methan	9)		If Alternate II completion, cement circulated from:			
Cathodic Dthe	r (Core, Expl., etc.);		feet depth to: 20 w/ 6 sx cmt.			
If Workover/Re-entry: Old W	/ell Info as follows:		5X 5/1			
Operator:						
Well Name:	<u>.</u>	-	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)			
Original Comp. Date:	Original To	otal Depth:				
	•	ENHR Conv. to SWD	Chloride content: 1500 ppm Fluid volume: 80 bbls			
	Conv. to	_	Dewatering method used: Evaporated			
Plug Back: Plug Back Total Depth			Location of fluid disposal if hauled offsite:			
Commingled Permit #:			Operator Name:			
Dual Completion Permit #:						
SWD	Permit #:		Lease Name: License #:			
■ ENHR	Permit #:		Quarter Sec. Twp. S. R. East West			
☐ gsw	Permit #:		County: Permit #:			
2/2/2012 2/	23/2012	3/26/2012				
Spud Date or Date	te Reached TD	Completion Date or				

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY	
Letter of Confidentiality Received	
Date:	
Confidential Release Date:	
Wireline Log Received	
Geologist Report Received	
☑ UIC Distribution	
ALT I I II Approved by: Desnine Garrison Date: 04/12/2012	

Side Two



Operator Name: ST Petroleum, Inc.				Lease Name: Thomas A Well #:I-25					
Sec. 29 Twp. 14	s. R. <u>22</u>	✓ East West	County: _	John:	son				
time tool open and clos	ed, flowing and shu if gas to surface te	nd base of formations per ut-in pressures, whether s est, along with final chart(well site report.	hut-in pressu	re reac	thed static level,	hydrostatic pres	sures, bottom i	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional Sh	neets)	Yes No		Lo	og Formation	i (Top), Depth a	nd Datum		Sample
Samples Sent to Geological Survey				Name Top Da			Datum		
Cores Taken		Yes No	`	Janni	artay				
Electric Log Run Electric Log Submitted (If no, Submit Copy)	✓ Yes No ✓ Yes No								
List All E. Logs Run:									
GammaRay/Neutron/	CCL								
		CASING	RECORD	✓ Ne	w Used		. .		
	Size Hole	Report all strings set- Size Casing	conductor, surfa Weight		rmediate, production	on, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (In O.D.)	Lbs. / Ft		Depth	Cement	Used		dditives
Surface	9	7	10		20	Portland	6	50/50	POZ
Completion	5.6250	2.8750	8		926	Portiand	144	50/50 POZ	
							<u> </u>		
		ADDITIONAL	LCEMENTING	s/squ	EEZE RECORD				
Purpose: —— Perforate	Depth Top Bottom	Type of Cement	# Sacks Us	S Used Type and Percent Additives					
Protect Casing Plug Back TD	-								
Plug Off Zone	-								
	DEDEODAT	ION DECORD D. I. J. D.			A-13 5	Ch-1 C			
Shots Per Foot	hots Per Foot PERFORATION RECORD - Bridge Plugs S Specify Footage of Each Interval Perfora				Acid, Fracture, Shot, Cement Squeeze Record (Amount end Kind of Material Used)				Depth
3 876.0-889.0					2" DML RTG				13
				•		-			
TUBING RECORD:	Size:	Set At:	Packer At:		Liner Run:	Yes N	· · · · · · · · · · · · · · · · · · ·		
Date of First, Resumed P	roduction, SWD or EN	NHR. Producing Met	hod:		Gas Lift 0	ther (Explain)			
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bt	ols.	Gas-Oil Ratio		Gravity
DISPOSITIO	N OF GAS:		METHOD OF C	OMPI F	TION:		PRODUCTI	ON INTER	VAL:
Vented Sold	Used on Lease		Perf.] Dually	Comp. Com	nmingled			
(If vented, Subn		Other (Specify)	(\$	Submit A	ACO-5) (Subn	nit ACO-4)			

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

Thomas A #1-25 API # 15-091-23658-00-00 SPUD DATE 2-2-12

Footage	Formation	Thickness	Set 20' of 7"
2	Topsoil	2	TD 930'
18	clay	16	Ran 926' of 2 7/8
24	shale/clay	6	
62	shale	38	
86	lime	24	
96	shale	10	
128	lime	32	
148	shale	20	
170	lime	22	
174	shale	4	
230	lime	56	
251	shale	21	
259	lime	8	
278	shale	19	
300	lime	22	
331	shale	31	
333	lime	2	
343	shale	10	
368	lime	25	
378	shale	10	
400	lime	22	
403	shale	3	
419	lime	16	
592	shale	173	
596	lime	4	
608	shale	12	
614	lime	6	
632	shale	18	
635	lime	3	
640	shale	5	
652	lime	12	
680	shale	28	
683	lime	3	
783	shale	100	
785	lim e	2	
877	shale	92	
886	sand	9	
930	shale	44	



34193 TICKET NUMBER LOCATION Oxtoma FOREMAN Fred mader

Ravin 3737

FIELD TICKET & TREATMENT REPORT

	or 800-467-8676			CEMEN	IT	• • • • • • • • • • • • • • • • • • • •		
DATE	CUSTOMER#	WELL NAME & NUMBER			SECTION	TOWNSHIP	RANGE	COUNTY
2/23/12	7532	Thomas	as A	T. 25	NE 29	14	22	70
CUSTOMER S_7	Petral			Ì	TRUCK#	DRIVER	7771016.4	
MAILING ADDRI		EUM	****	1	1		TRUCK#	DRIVER
I C- 6-	n. C.	NI.	5 9		506	FREMAD	Sayety	ny
CITY 186	<u>00 311,</u>	n <u>∲lower</u> ISTATE	ZIP CODE	┧	4/55	HARBEC	14(1.0)	
Edger		KS	66021		370	KEICAR	K/c	
		HOLE SIZE	578		<u> 558 </u>	DANGAR	DC	
CASING DEPTH	ng string	DRILL PIPE		HOLE DEPTI	н <u>930'</u>	CASING SIZE & W	·····	EVE
		_		_TUBING			OTHER	N A /
SLURRY WEIGH		SLURRY VOL_		_	sk	CEMENT LEFT in		Plus
	r <u> (5.3 8-88</u> 1			MIX PSI		RATE <u>5 B P NY</u>		
REMARKS: E	stablish	Cyxcole	Mon.	M_{XX}	Ump 100	# Premio	m Call	-Tuch
		<u>144 s</u>	KS 50		Mix Ce		hel & #	Flo.
	eal/s/4.	Comen	x +0 S	UVARC		PUMOY	Imes cl.	ean
		25" Rul	ber PI	uc .to	casing T	D 10/531	KBBL F	resh
<u>.u</u>	safer. 1	Vessu		1800 ¥		LL Bress	ure for	30
.n	is M	T. Rele	ase pr	وحجيرة	to Se	* Float	Value.	
	Suntin	Cash						
			<u>/</u>			1		
t	tax Dx	Whe.			•	tead M	acoin	
						7		
ACCOUNT CODE	QUANITY	or UNITS	DESCRIPTION of SERVICES or PRO			ODUCT	UNIT PRICE	TOTAL
5401		7	PUMP CHARG	E		495		1030€
5406		30 m.	MILEAGE			495		12000
5402		924	Casi	4 foots	e C. e			N/C
5407	MY	un	Ton	Miles.		558		35000
SSORC		2 hce	80 A	BL Va	c Truck	378		/80 ⁴⁰
								7.130
454		della alaa	50/50	۸. ۲۰۰۰	<u> </u>			- 8
1124		445Ks	1 4		x Cemen	-		1576 8
11188		372 4		une Cul	<u> </u>			718
1107		36#		Seal				846
4402			2%" 13	معطاسك	Plug			2€~
			<u> </u>		V			

AUTHORIZTION DATE I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

7.525%

SALES TAX

ESTIMATED TOTAL