

Kansas Corporation Commission Oil & Gas Conservation Division

077245

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	34586		API No. 15 - 15-091-23678-00-00
Name: ST Petroleum			Spot Description:
Address 1: 18800 Sunfloy	wer Rd		NW_NE_SE_NE_Sec. 29 Twp. 14 S. R. 22 F East West
Address 2:			3905 Feet from North / South Line of Section
City: Edgerton	State: KS Z	p:66021	450 Feet from ✓ East / ☐ West Line of Section
Contact Person: Rick Sin	gleton		Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 980-5	036		□ NE □ NW ☑ SE □ SW
CONTRACTOR: License #			County: Johnson
Name: Hat Drilling LLC			Lease Name: Thomas A Well #: 1-22
Wellsite Geologist: NA			Field Name: Gardner South
Purchaser:			Producing Formation: Bartelsville
Designate Type of Completi	on:		Elevation: Ground: 1040 Kelly Bushing: 0
✓ New Well	Re-Entry	Workover	Total Depth: 928 Plug Back Total Depth:
— □ Oil □ wsv	v □ swp	□ slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
☐ Gas ☐ D&A	=	☐ sigw	Multiple Stage Cementing Collar Used? ☐ Yes ✓ No
☐ og	☐ GSW	Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methan	Θ)		If Alternate II completion, cement circulated from:
☐ Cathodic ☐ Othe	г (Core, Expl., etc.):		feet depth to: 20 w/ 6 sx cmt.
If Workover/Re-entry: Old V	Vell Info as follows:		
Operator:			Drilling Fluid Management Plan
Well Name:			(Data must be collected from the Reserve Pit)
Original Comp. Date:	Original T	otal Depth:	Chloride content: 1500 ppm Fluid volume: 80 bbls
Deepening R	te-perf. Conv. to	ENHR Conv. to SWD	Dewatering method used: Evaporated
Plug Back:	Plu	g Back Total Depth	Location of fluid disposal if hauled offsite:
☐ Commingled	Permit #:	. ipai.	Operator Name:
Dual Completion	Permit #:		Lease Name: License #:
SWD	Permit #:	· -	
ENHR	Permit #:		Quarter Sec. Twp. S. R. East West
☐ GSW	Permit #:		County: Permit #:
3/6/2012 3	7/2012	3/26/2012	
Spud Date or Date	te Reached TD	Completion Date or	

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
▼ Wireline Log Received
Geologist Report Received
☑ UIC Distribution
ALT I II Approved by: Dearing Carrison Date: 04/12/2012

Side Two



Operator Name: ST	Petroleum, Inc.			Lease N	Name: _	i nomas A		_ Well #: I-2	2	
Sec. 29 Twp. 14	s. R. <u>22</u>	✓ East] West	County	<u>John</u>	son		.		
INSTRUCTIONS: Shot time tool open and clo recovery, and flow rate line Logs surveyed. At	sed, flowing and shu es if gas to surface te	it-in pressure: st, along with	s, whether si	hut-in press	sure read	ched static level,	hydrostatic pres	sures, bottom t	nole temp	erature, fluid
Drill Stem Tests Taken (Attach Additional S		Yes	√ No		<u></u>		n (Top), Depth a		_	Sample
Samples Sent to Geological Survey		☐ Yes	⊘ No		Nam Gamm			Тор	I	Datum
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No			ar ay					
List All E. Logs Run:										
GammaRay/Neutror	n/CCL									
<u> </u>			CASING	RECORD		w Used				
	Size Hole	Report a		conductor, su Weig		ermediate, product	ion, etc. Type of	# Sacks	Type	and Percent
Purpose of String	Drilled	Set (in		Lbs.		Depth	Cement	Used		Additives
Surface	9	7		10		20 Portland 6		6	50/50 POZ	
Completion	5.6250	2.8750		8		923	Portland	136 50/50 POZ		POZ
			ADDITIONAL	CEMENTIN	NG / SOI	JEEZE RECORD	1			
Purpose: Perforate	Depth Top Bottom	Type of		# Sacks				Percent Additives	3	
Protect Casing Plug Back TD Plug Off Zone	D -						·	 		
		l				l				
Shots Per Foot		ON RECORD Footage of Eac					cture, Shot, Ceme mount and Kind of N		rd	Depth
3 880.0-890.0						2" DML RTC	3			10
TUBING RECORD:	Size:	Set At:		Packer A	t:	Liner Run:	Yes N	D		
Date of First, Resumed	Production, SWD or EN	IHR. P	roducing Met	hod:	9 🗌	Gas Lift (Other (Explain)			
Estimated Production Per 24 Hours	Oil	Bbis.	Gas	Mcf	Wat	er B	bis.	Gas-Oil Ratio		Gravity
			· · ·	1						
	ON OF GAS:		_	METHOD OF	COMPLI		mmingled	PRODUCTI	ON INTER	IVAL:
Vented Sold	_	1 _ `	er (Specify)		(Submit		mit ACO-4)			

HAT DRILLING 12371 KS HWY 7 MOUND CITY, KS 66056 LICENSE # 33734

Thomas A #I-22 API # 15-091-23678-00-00 SPUD DATE 3-6-12

Footage	Formation	Thickness	Set 20' of 7"
2	Topsoil	2	TD 928'
19	clay	17	Ran 923' of 2 7/8
68	shale	49	
71	lime	3	
76	shale	5	
91	lime	15	
100	shale	9	
108	lime	8	
116	shale	8	
128	lime	12	
154	shale	26	
171	lime	17	
179	shale	8	
232	lime	53	
256	shale	24	
264	lime	8	
284	shale	20	
293	lime	9	
297	shale	4	
304	lime	7	
338	shale	34	
340	lime	2	
350	shale	10	
378	lime	28	
383	shale	5	
406	lime	23	
410	shale	4	
413	lime	3	
420	shale	7	
425	lime	5	
603	shale	178	
606	lime	3	
613	shale	7	
622	lime	9	
636	shale	14	
639	lime	3	
881	shale	242	
889	sand	8	good odor, great bleed
928	shale	39	,,,



ticket NUMBER 36492 LOCATION Dt Jaw 9 FOREMAN Blan Made

PO Box	884,	Cha	nute,	KS	66720
C00-421					

FIELD TICKET & TREATMENT REPORT

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TOTAL 31/137	4102				24	8292	-5		ED 12536
		ALD C.	OM AGNY		24	8 <i>)</i> 92	S	SALES TAX ESTIMATED	125.36

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's