KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

county Location Section TWP RNG (E/W) Acres Attributed heyenne SE-SW 28 35 41W Reservoir Gas Gathering Connection Southern Star/Kinder Morgan Reservoir Gas Gathering Connection Southern Star/Kinder Morgan Plug Back Total Depth Packer Set at Perforations To 1/4 1/2 17#, 11.6# Internal Diameter Set at Perforations To 1/4 1/2 17#, 11.6# 1.995 1.477 Type Completion (Describe) Type Fluid Production Pump Unit or Traveling Plunger? Yes / No Indice (gas) Saltwater Yes Type Fluid Production Pump Unit or Traveling Plunger? Yes / No Indice (gas) Saltwater Yes Tressure Buildup: Shut in 4/12 20 11 at 11:45 (AM) (PM) Taken 20 at (AM) (PM) Fell on Line: Started Orlfice Meter Prover Pressure Pr	Type Test	t:				(See Insti	ructio	ons on Rev	erse Side	9)					
Company in Company in Control of Section TWP RING (EW) Acres Attributed county Location SS-SW 28 3S 41W Acres Attributed Reservoir State Cambring Connection SS-SW 28 3S 41W Acres Attributed Reservoir State Cambring Connection State of Nicotrara Southern Starkfurder Morgan Completion Date Plug Back Total Depth Packer Set at Starkfurder Morgan Completion Date Plug Back Total Depth Packer Set at Perforations To 1510 assers State Weight Internal Diameter Set at Perforations To 14.56' under State State State Of Starkfurder Morgan Completion (Date State Stat	$=$ \cdot					Test Date	3 :									
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heyenne SE-SW 28 3S 41W Reservoir		nergy	Inc								DNO (54	•/>				
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Static Orifice Meter Prover Pressure P							OBSEF	₹VE	SURFACE	DATA			Duration of Shut-	_in_28	Hours	
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Per series of the company of the com					<u> </u>	(OPEN FL	OW) (DE	LIVE	ERABILITY)	CALCUI	LATIONS) ² = 0.2	207	
Poen Flow Mcfd © 14.65 psia The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of a facts stated therein, and that said report is true and correct. Executed this the Witness (if any) For Commission LOG of formula 1. or 2. Pc² - Pc² and divide by: Pc² - P	(P _c)² =		<u>_:</u>	(P ₊) ² =	<u>:</u>	P _d =		%	(P	- 14.4) -	+ 14.4 =	:				
The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of efacts stated therein, and that said report is true and correct. Executed this the day of ECEN Witness (If any) For Company Checked by	ОГ		(P _c) ² - (P _w) ²		1. P_{d}^{2} - P_{d}^{2} 2. P_{d}^{2} - P_{d}^{2}	1. P _c ² - P _c ² LOG of formula 2. P _c ² - P _d ² 1. or 2. and divide		b.5- b.5		Slope = "n" or Assigned		.og []	Antilog	De	liverability s R x Antilog	
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				For Comm	nission			_	_	.	U	Che	cked by	1/		

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Noble Energy Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Lampe 24-28 gas well on the grounds that said well: (Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No. is not capable of producing at a daily rate in excess of 250 mct/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing. Date: 12/14/2011 Signature: Regulatory Analyst II		•
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Signature: Cheyl Johnson	Date: 12/14/2011	i.
Title: Regulatory Analyst II	Signature: Rey Johns	<u> </u>
	Title: Regulatory Analyst II	ı
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Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

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