

15-101-20437-00-01

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Bldg.
Wichita, Kansas 67202

Form CP-4
Rev. 12-15-80

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit

COUNTY _____ Lane _____ SEC. 26 TWP. 17s RGE. 30w E/W
Location as in quarters or footage from lines:
C SE SW

Locate Well
correctly on above
Section Platt.

Lease Owner Liberty Operations & Completions, Inc.
Lease Name Eggers #1 Well No. _____
Office Address 308 West Mill St. Plainville, Ks. 67663
Character of Well (Completed as Oil, Gas or Dry Hole): _____
Date Well Completed _____
Application for plugging filed _____
Plugging commenced 10/21/83
Plugging completed 10/27/83
Reason for abandonment of well or producing formation
Depleted

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well J.H. Metz
Producing formation _____ Depth to top _____ bottom _____ T.D. 4544'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				8 5/8	537'	none
				4 1/2"	4455'	1616'

Describe in detail the manner in which the well was plugged, indicating where the mud
fluid was placed and the method or methods used in introducing it into the hold. If cement
or other plugs were used, state the character of same and depth placed, from _____ feet
to _____ feet for each plug set.

Sanded off bottom to 4283' & ran 4 sacks cement. Shot pipe at 3500', 3000', 2700',
2500', 2300', 2041', 1804', & 1631'. Pulled 40 joints. Plugged well with 2 hulls, 10
gel, 50 cement, 10 gel, 1 hull, 125 sacks 60/40 poz 2% gel 3% c.c.

Plugging complete

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Kelso Casing Pulling

STATE OF Kansas COUNTY OF Rice, ss.
Mike Kelso (employee of owner) or (owner or operator) of the
above-described well, being first duly sworn on oath, says: That I have knowledge of the
facts, statements, and matters herein contained and the log of the above-described well as
filed and that the same are true and correct. So help me God.

(Signature) Mike Kelso
Box 347, Chase, Ks. 67524
(Address)

SUBSCRIBED AND SWORN TO before me this 1st day of November, 19 83

My Commission expires: 

Irene Hoover
Notary Public.

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NOV 4 1983

CONSERVATION DIVISION
Wichita, Kansas

FILE COPY

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 101 — 210,437-A-00-01
County Number

S. 26 T. 17 R. 30 W

Loc. C SE SW

County Lane

Operator
Liberty Enterprises, Inc.

Address
308 West Mill Plainville, Kansas 67663

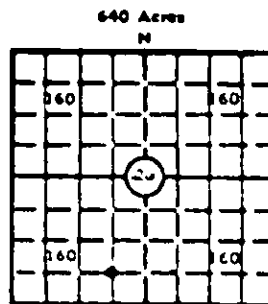
Well No. #1 Lease Name Eggers

Footage Location
660 feet from (S) line 1980 feet from (E) (W) line

Principal Contractor Pioneer Drilling Company, Inc. Geologist Charles G. Comeau

Spud Date 11-3-80 Date Completed 11-5-80 Total Depth 4544 P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Elev.: Gr. 2821

DF 2824 KB 2826

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"		537'		400	
Production	7 7/8"	4 1/2"		4455'	common	150	10% salt 5 sxs salt flush

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			2		4379
			2		4361
			2		4352
			2		4333

TUBING RECORD

Size	Setting depth	Packer set at
2" EVE	4350'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gallon mud acid	4333-4379
1500 gallon non-E acid	

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STATE CORPORATION COMMISSION

SEP - 9 1983

INITIAL PRODUCTION

Date of first production <u>1-28-81</u>	Producing method (flowing, pumping, gas lift, etc.) <u>Pumping</u>	Producing interval (s) <u>Marmaton 4333' to 4379'</u>
RATE OF PRODUCTION PER 24 HOURS <u>3-10-81 4 BOPD</u>	Gas <u>4 BOPD</u>	Water <u>4 BOPD</u>
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio	CFPB

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Driller's Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 N. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired please note that Driller's Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

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