

15-101-20179-00-00

FORM CP-4

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
P. O. BOX 17027  
WICHITA, KANSAS 67217

WELL PLUGGING RECORD

Lane \_\_\_\_\_ County, Sec 36 Twp. 18S Rge. XB 28 (W)

Location as "NE/CNW/SE/SW" or footage from lines C NE NW

Lease Owner Abercrombie Drilling, Inc.

Lease Name SEIFRIED "A" Well No. 1

Office Address 801 Union Center, Wichita, Kansas 67202

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed May 28 1976

Application for plugging filed (verbally) May 28 1976

Application for plugging approved (verbally) May 28 1976

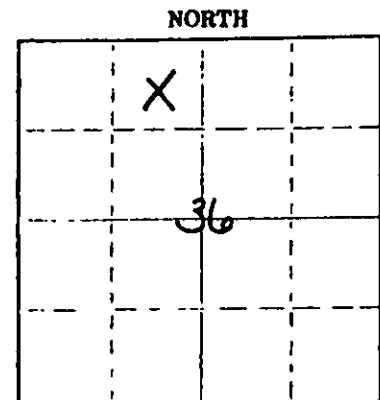
Plugging commenced May 28 1976

Plugging completed May 28 1976

Reason for abandonment of well or producing formation No commercial quantity of oil or gas encountered.

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well Leo Massey

Producing formation \_\_\_\_\_ Depth to top \_\_\_\_\_ Bottom \_\_\_\_\_ Total Depth of Well 4345'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	270.99'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set.

1st Plug was Set @ 950' with 70 sx. cement

2nd Plug was Set @ 240' with 20 sx. cement

3rd Plug was Set @ 40' with 10 sx. cement

Plug was down @ 5:30 a.m. May 28, 1976

STATE PLUGGER: Leo Massey

Name of Plugging Contractor Abercrombie Drilling, Inc.  
Address 801 Union Center, Wichita, Kansas 67202

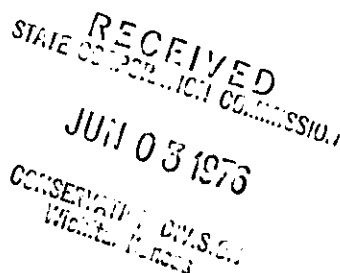
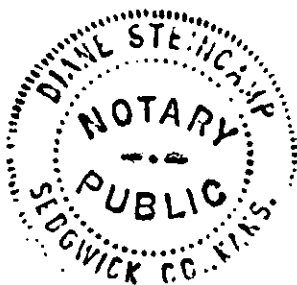
STATE OF KANSAS COUNTY OF SEDGWICK ss.  
Jerry A. Langrehr, Exec. V. P.

(employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Jerry A. Langrehr  
801 Union Center, Wichita, Kansas 67202

SUBSCRIBED AND SWORN TO before me this 1st day of June 1976

My commission expires February 18, 1980  
Diane Steincamp Notary Public.



**KANSAS DRILLERS LOG**

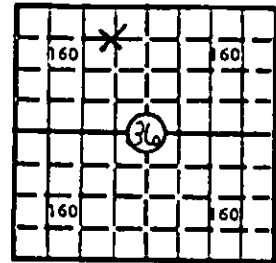
API No. 15 — 101 — 20,179-00-00  
 County Number

S. 36 T. 18S R. 28 K  
 W

Loc. C NE NW

County Lane

640 Acres  
 N



Locate well correctly

Elev.: Gr.

2702'

DF 2705'

KB 2707'

Operator  
Abercrombie Drilling, Inc.

Address  
801 Union Center, Wichita, Kansas 67202

Well No. 1 Lease Name SEIFRIED "A"

Footage Location  
660 feet from (N) X line 1980 feet from (E) XX (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date May 20, 1976 Total Depth 4345' P.B.T.D.

Date Completed May 28, 1976 Oil Purchaser

**CASING RECORD**

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	28#	270.99	Sun Cement	225	2% gel 3% ca. cl.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production \_\_\_\_\_ Producing method (flowing, pumping, gas lift, etc.) \_\_\_\_\_

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Producing interval(s) \_\_\_\_\_

**INSTRUCTIONS:** As provided in KCC, Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator

Abercrombie Drilling, Inc.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Well No.

1

Lease Name

SEIFRIED "A"

Dry Hole

S 36 T 18S R 28 W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.

TOP

BOTTOM

NAME

DEPTH

Surface Clay & Sand & Shale

0

280

Sand & Shale

280

995

Shale

995

2062

Anhydrite

2062

2089

Shale

2089

3040

Shale & Lime

3040

3345

Lime

3345

3535

Shale & Lime

3535

3665

Shale & Lime

3665

3780

Lime

3780

4345

Rotary Total Depth

4345

DST #1 (Straddle test) (4212'-4222') 30", 45", 60", 45". 610'  
SW w/6" oil IFP 0-87#; IBHP 1123#; FFP 105-151#; FBHP 1110#.

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

*Jerry A. Langrehr*  
Signature

Jerry A. Langrehr, Executive Vice President

Title

June 1, 1976

Date